

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

U-29784

5. Lease Designation and Serial No.

Uintah & Ouray

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO **RECEIVED** OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

HILL CREEK FEDERAL

8. Farm or Lease Name

#1-27

9. Well No.

Hill Creek - BUTTES

10. Field and Prod. or Wildcat

Sec 27 T10S-R20E

11. Sec., T., R., M., or Blk. and Survey or Area

Uintah Utah

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

SANTA FE ENERGY COMPANY DIVISION OF OIL

3. Address of Operator

2600 Security Life Building/Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SE 1/4 NW 1/4 1700' FWL & 1900' FNL Section 27

At proposed prod. zone Mesa Verde

14. Distance in miles and direction from nearest town or post office*

17.1 miles SW of Ouray, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1700'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

8300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5160' Ground

22. Approx. date work will start*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	48#	325'	Circulate
* 12-1/4"	8-5/8"	32#	3450'	Circulate
7-7/8"	5-1/2"	17#	8300'	1000 sks or as Caliper

* This string will be run only if waterflow is encountered @ 3050'.

Santa Fe Energy Company proposes to drill a well to 8300' to test the Mesa Verde formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per B.L.M., BIA and the State of Utah requirements.

Onshore Order #1 - attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jack H. White

Title Dist. Drilling Superintendent Date 9/27/85

(This space for Federal or State office use)

Permit No.

43 047-31675

Approval Date

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL, GAS, AND MINING

Approved by

Title

DATE: 10/7/85

BY: John R. Bar

WELL SPACING: 190-5(B) 10/28/82

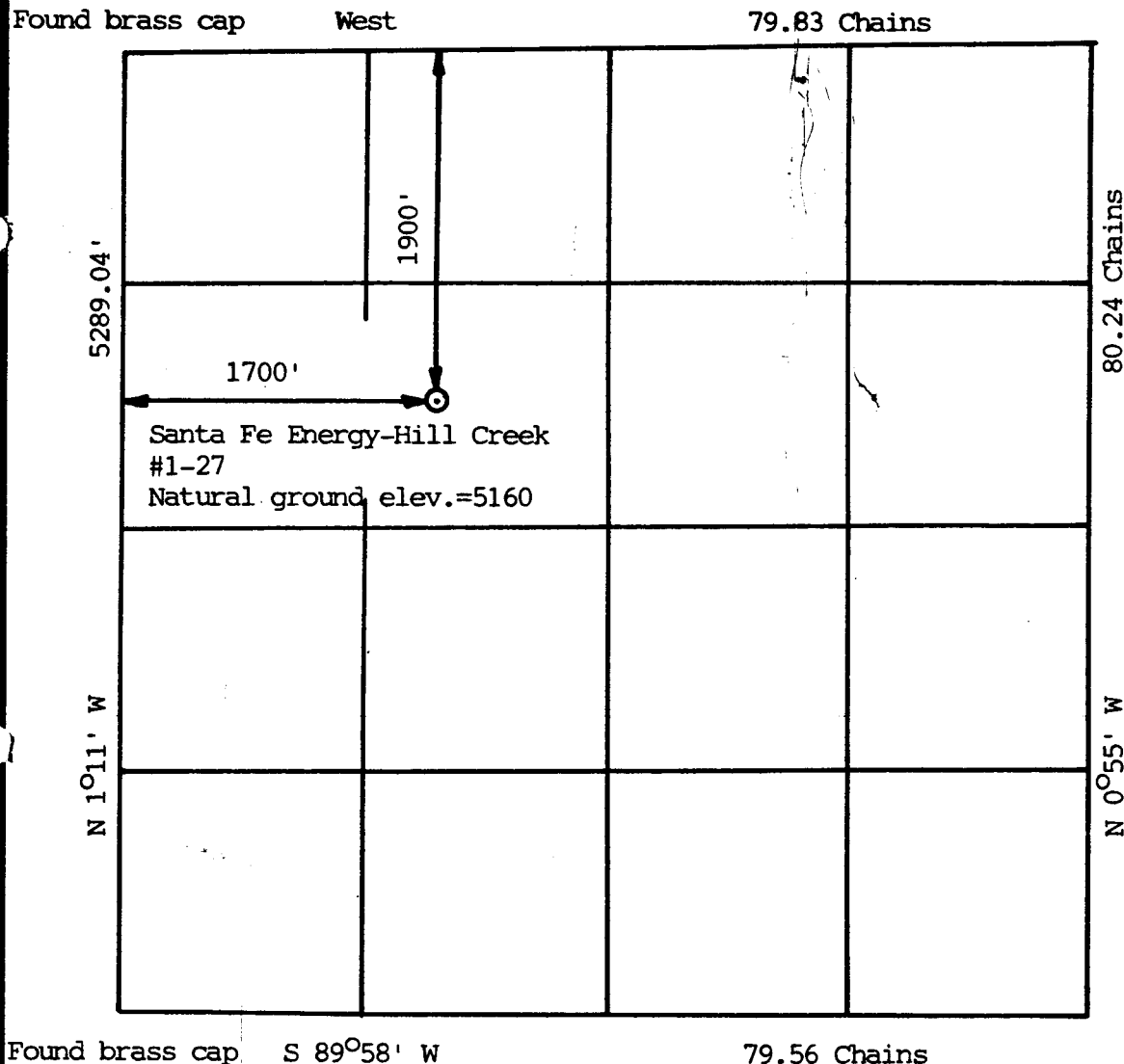
*See Instructions On Reverse Side

63 (c)

SECTION 27
TOWNSHIP 10 SOUTH, RANGE 20 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

SANTA FE ENERGY COMPANY

WELL LOCATION: S.E. $\frac{1}{4}$, N.W. $\frac{1}{4}$



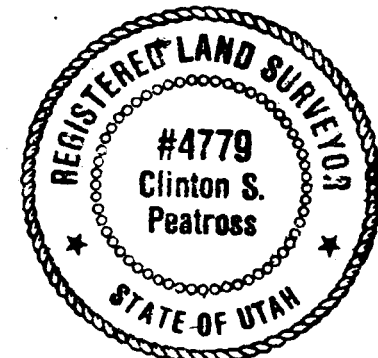
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/18/85
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Job #314

Santa Fe Energy Company
Hill Creek Federal #1-27
SE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 27 T10S-R20E
Uintah County, Utah

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All leases and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

1. The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>
Wasatch	4707'
Chapita Wells	5354'
Uteland Buttes	6384'
Mesa Verde	7614'
T.D.	8300'

2. a. The estimated depths at which the water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Wasatch	4563'
	& Mesa Verde	7594'
Water	Water & Sand	3000'+

No known mineral deposits are anticipated or will be penetrated.

- b. Santa Fe Energy Company plans to protect all surface fresh water zones by running a sufficient amount of surface casing.
3. Santa Fe Energy Company's minimum specifications for pressure control equipment are as follows:

Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter. Rams will be tested to rated working pressure or 70% of the minimum internal yield of the casing. BOP's will be tested prior to drilling out each casing shoe and at least every 30 days. The BOP will have manual controls.

4. a. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>New or Used</u>
Surface	325'	17-1/2"	13-3/8"	48#	K-55	ST&C	New
* Intermed.	3450'	12-1/4"	8-5/8"	24#	K-55	LT&C	New
Produc.	8300'	7-7/8"	5-1/2"	17#	K-55/N-80	LT&C	New

*Run only if waterflow is present.

All casing strings will be tested to 0.2 psi/ft. or 1000 psi, whichever is greater prior to drilling out.

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- b. The cement program will be as follows:

<u>Surface</u> 385'	<u>Type and Amount</u> Sufficient to circulate to surface.
<u>Production</u> 8300'	<u>Type and Amount</u> 350 sks or sufficient to cover zones of interest.

- c. Auxiliary equipment to be used is as follows:

Upper and Lower Kelly Cock valves with safety valve for drill pipe on rig floor. Flow sensor to be installed by 4000'.

5. a. The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Vis</u>	<u>F/L</u>	<u>PH</u>
0-325'	Spud	Gel and Lime as required to clean hole			
325-4000'	Water				
4000-T.D.	KCL-SW	9-10 ppg	27-48	40-8cc	11-12

There will be sufficient mud on location to control a blowout should one occur.

6. The anticipated type and amount of testing, logging and coring are as follows:

- a. No test (DST) or Cores anticipated.
- b. The logging program will consist of the following:
DLL-SFF/SP GR
BHC-Sonic GR
FDC - CNL
All run to T.D.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.

7. a. Expected bottom hole pressure is 3204 psi.
- b. No abnormal pressures, temperatures or potential hazards are anticipated.

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8. Other information.

- a. Santa Fe Energy Company proposes to spud the Hill Creek Federal #1-27 prior to November 30, 1985, and intends to complete the well within approximately one month after the well has reached T.D.
- b. It is anticipated the duration of drilling will be 15 days.
- c. The anticipated completion program is as follows: All hydrocarbon shows will be perforated and tested.
- d. No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface operations.

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SURFACE USE PLAN

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

1. Existing Roads

- a. Directions to the location from Ouray, Utah are as follows:

From the town of Ouray, Utah proceed straight south 13.3 miles then turn right on old access road 2.4 miles, then turn right 1.4 miles on new access road into location.

- b. For access roads, see Map.
- c. All existing roads within a 2-mile radius are shown on Map #1.
- d. Improvement to existing roads may be necessary depending on weather conditions.
- e. Existing roads will be maintained and kept in good repair during all drilling and completion operations associated with the well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. Access Roads to be Constructed and Reconstructed

- a. All new roads to be built, or reconstructed roads are shown on Map.
- b. Approximately 1.4 miles will be new access. It was centerline flagged at the time of staking.
- c. The maximum grade will be 6%.
- d. The maximum cut on location is 18 feet. The maximum fill is 10 feet.
- e. Drainage will be installed as deemed necessary by the operator and dirt contractor.
- f. Culverts will be installed as deemed necessary by the operator and dirt contractor.
- g. Cattleguards, gates or fence cuts will be as per landowner requires.
- h. Surfacing material will be placed on the access road and location as deemed necessary by the operator.
- i. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

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- j. If there is snow on the ground when construction begins, the operator will remove it before the soil is disturbed, and pile it downhill from the topsoil stockpile location.
3. Location of Existing Wells within a 1-Mile Radius of the Proposed Location.
- a. Water Wells - None.
 - b. Injection or Disposal Wells - None.
 - c. Producing Wells - None
 - d. Drilling Wells - None
4. Location of Existing and/or Proposed Facilities if the Well is Productive
- a. No production facilities at present.
 - b. If well is productive, Production Department will request type of facilities to be installed through proper channels of the BLM & BIA.
 - c. Any production pits will be fenced with at least four strands of barbed wire and held in place by side post and corner H braces.
 - d. Production facilities (including dikes) will be placed on the cut portion of the location.
 - e. All access roads will be upgraded and maintained as necessary to prevent erosion and accomodate year-round traffic.
 - f. Any necessary pits will be fenced to prevent wildlife entry.
 - g. Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During that 90 day period an application for approval of a permanent disposal method and location (NTL-2B), along with the required water analysis will be submitted.
 - h. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
5. Location and Type of Water Supply
- a. Permits applied for through the State of Utah and the BIA from Willow Creek.
 - b. Water will be pumped or if extreme cold weather will be hauled to the location along the approved access route.
 - c. The souce of water is located on BIA lands.
 - d. No water wells are to be drilled.

6. Construction Materials

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. No construction materials will be removed from Federal lands.
- c. Gravel, stone and sand will be purchased from a commercial source.
- d. Any materials to be used which are under BLM jurisdiction shall be approved in advance, as per CFR 3610.2-3.

7. Methods for Handling Waste Material

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. Garbage and nonflammable waste are to be contained in the trash pit. Flammable waste is to be contained in the burn pit. The trash is to be burned periodically and the remains buried when the well is completed. The trash and/or burn pit will be totally enclosed on four sides and 3/4 of the top will small mesh wire to prevent wind scattering and wildlife entry. After the burn pit is no longer in use it will be covered with a minimum of 4 feet of earth. No trash is to be placed in the reserve pit.
- c. Any slats and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- d. If a chemical porta-toilet is not furnished with the drilling rig, a sewage borehole will be used and its contents covered with a minimum of 6 feet of fill upon well completion.
- e. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.
- f. The reserve pit and drilling fluids contained in the pit will be allowed to dry. The pit will then be backfilled.

8. Ancillary Facilities

No camps, airstrips or other facilities will be necessary.

9. Wellsite Layouts

- a. The rig layout is shown on Diagram.
- b. A cross section of the well pad an cuts and fills are shown on Diagram.

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SE $\frac{1}{4}$ NW $\frac{1}{4}$
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- c. The location of reserve, burn pits, access roads onto the pad, turn around areas, parking areas, living facilities, soil material stockpiles and orientation of the rig with respect to the pad and other facilities is shown on Diagram.
- d. The reserve pit will be fenced on three (3) sides during drilling and the fourth side will be fenced at the time the rig is removed.

10. Plans for Reclamation of the Surface

The following surface reclamation will be done upon completion of the operations.

- a. The reserve pit, when dry, will be backfilled and the entire location will be reshaped to as near as possible its original contour.
- b. A slight alteration of the drainage may be necessary due to the location of the reserve pit.
- c. Topsoil and subsoil will be segregated and stockpiled near the location.
- d. During reclamation of the site, the operator will push fill material into the cuts and up over the backslope to approximate the original topography. No depressions will be left that trap water or form ponds.
- e. Waste materials will be disposed of as stated in #7 of this Surface Use Plan.
- f. Re-seeding will be done as per the surface owner's requirements.
- g. Those areas not required for production will be landscaped to the surrounding topography.
- h. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.

11. Surface Ownership

Wellsite - B.I.A.

Roads - B.I.A. & B.L.M. to be maintained by Santa Fe Energy Company.

12. Other Information

- a. An archaeology study has been completed and attached.
- b. If any cultural values are observed during construction and operations, they will be left intact and the Area Manager notified.

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SE 1/4 NW 1/4
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- c. If paleontological resources, either large and conspicuous, and/or of significant scientific value are discovered during construction, the find will be reported to the Authorized Officer immediately. Construction will be suspended within 250 feet of said find. An evaluation of the paleontological discovery will be made by a BLM approved professional paleontologist within five (5) working days, weather permitting, to determine the appropriate action(s) to prevent the potential loss of any significant paleontological values. Operations within 250 feet of such a discovery will not be resumed until written authorization to proceed is issued by the Authorized Officer. The applicant will bear the cost of any required paleontological appraisals, surface collection of fossils, or salvage of any large conspicuous fossils of significant scientific interest discovered during operations.
- d. "Sundry Notice and Report of Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 32 CFR 3164.
- e. The dirt contractor will be provided with an approved copy of the surface use plan.

13. Lessee's or Operator's Representative and Certification

SANTA FE ENERGY COMPANY
1616 Glenarm, Suite 2600
Denver, Colorado 80202
Jack H. White
District Drilling Superintendent
(W) 303/825-5101
(H) 303/424-2859

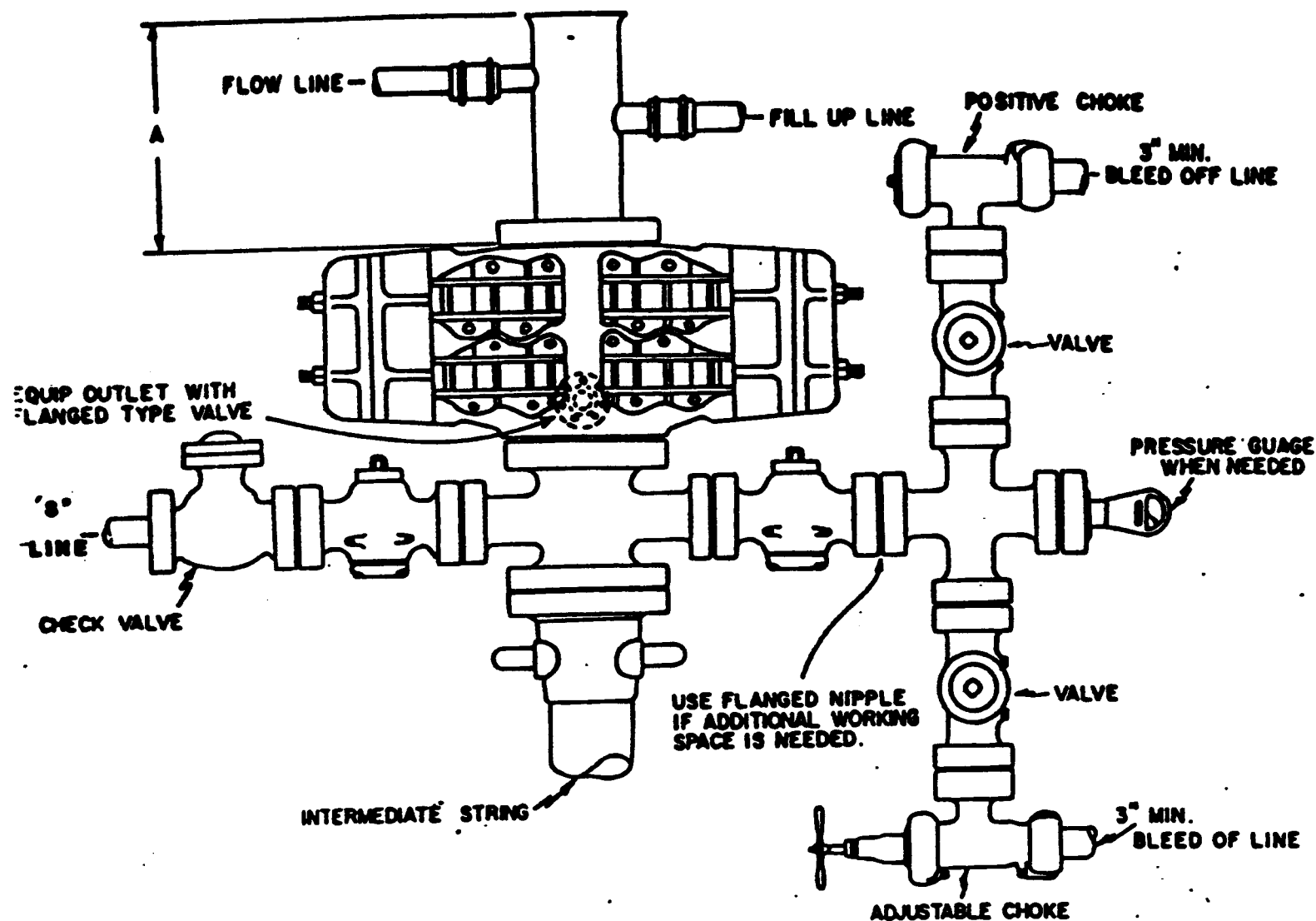
CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Santa Fe Energy Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date:

9-27-85

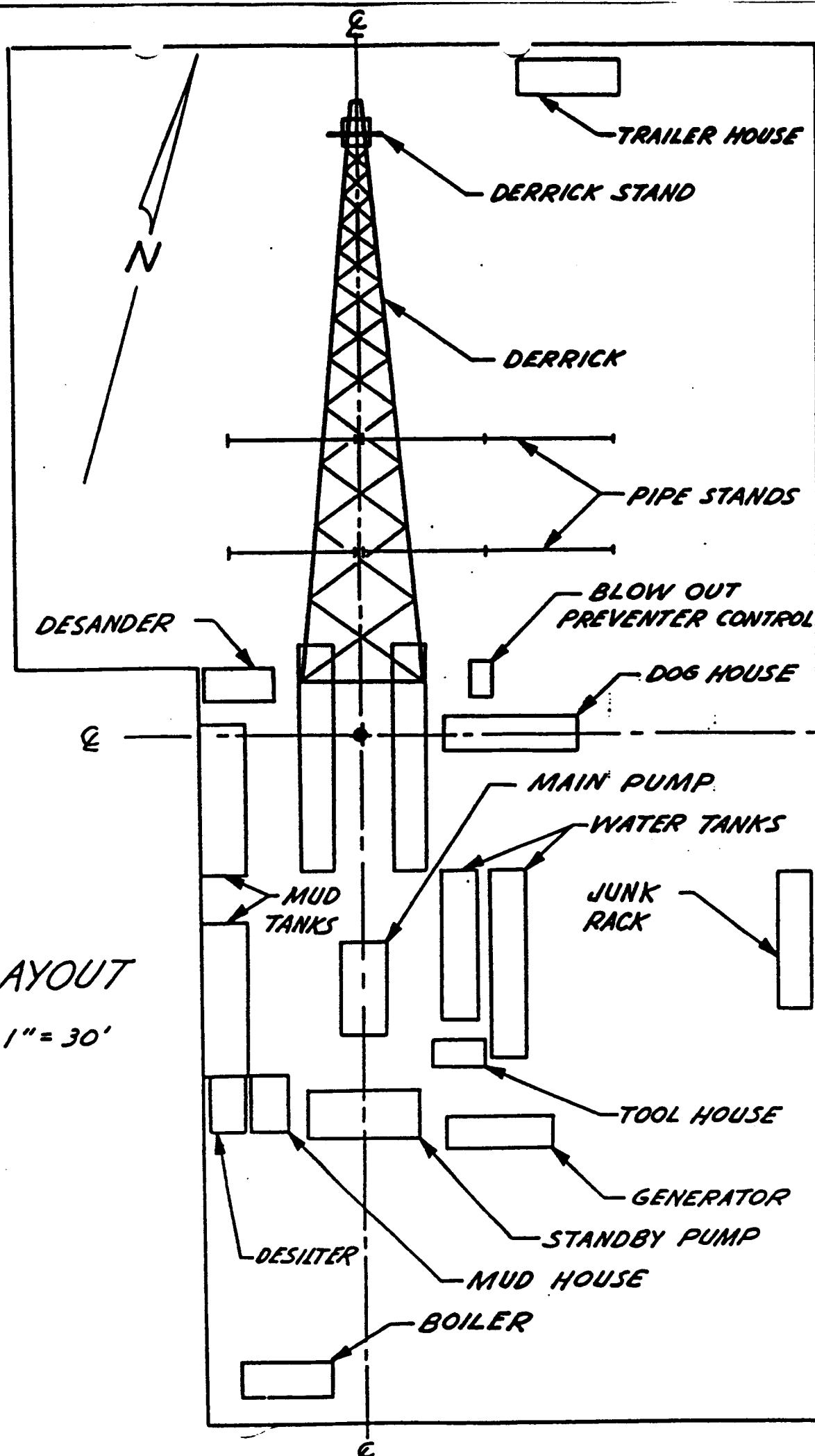

SANTA FE ENERGY COMPANY
Jack H. White



NOTE BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER

	SANTA FE ENERGY COMPANY ROCKY MOUNTAIN DISTRICT DENVER, COLORADO
3000 PSI	

EXHIBIT VI



RIG LAYOUT

SCALE: 1" = 30'

**A CULTURAL RESOURCES SURVEY OF
TWO PROPOSED SANTA FE ENERGY WELLS AND ACCESS ROADS,
UINTAH COUNTY, UTAH**

by

**Michael R. Polk
Principal Investigator**

Prepared for:

**Santa Fe Energy Company
Security Life Building
1616 Glenarm, Suite 2600
Denver, Colorado 80202**

Prepared by:

**Sagebrush Archaeological Consultants
4263 Monroe Boulevard
Ogden, Utah 84403**

Under Authority of Cultural Resources Use Permit No. 84-UT-54630

Utah State Antiquities Permit No. U-85-22-606 i,b

Archaeological Report No. 172

September 22, 1985

INTRODUCTION

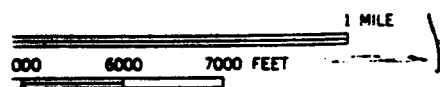
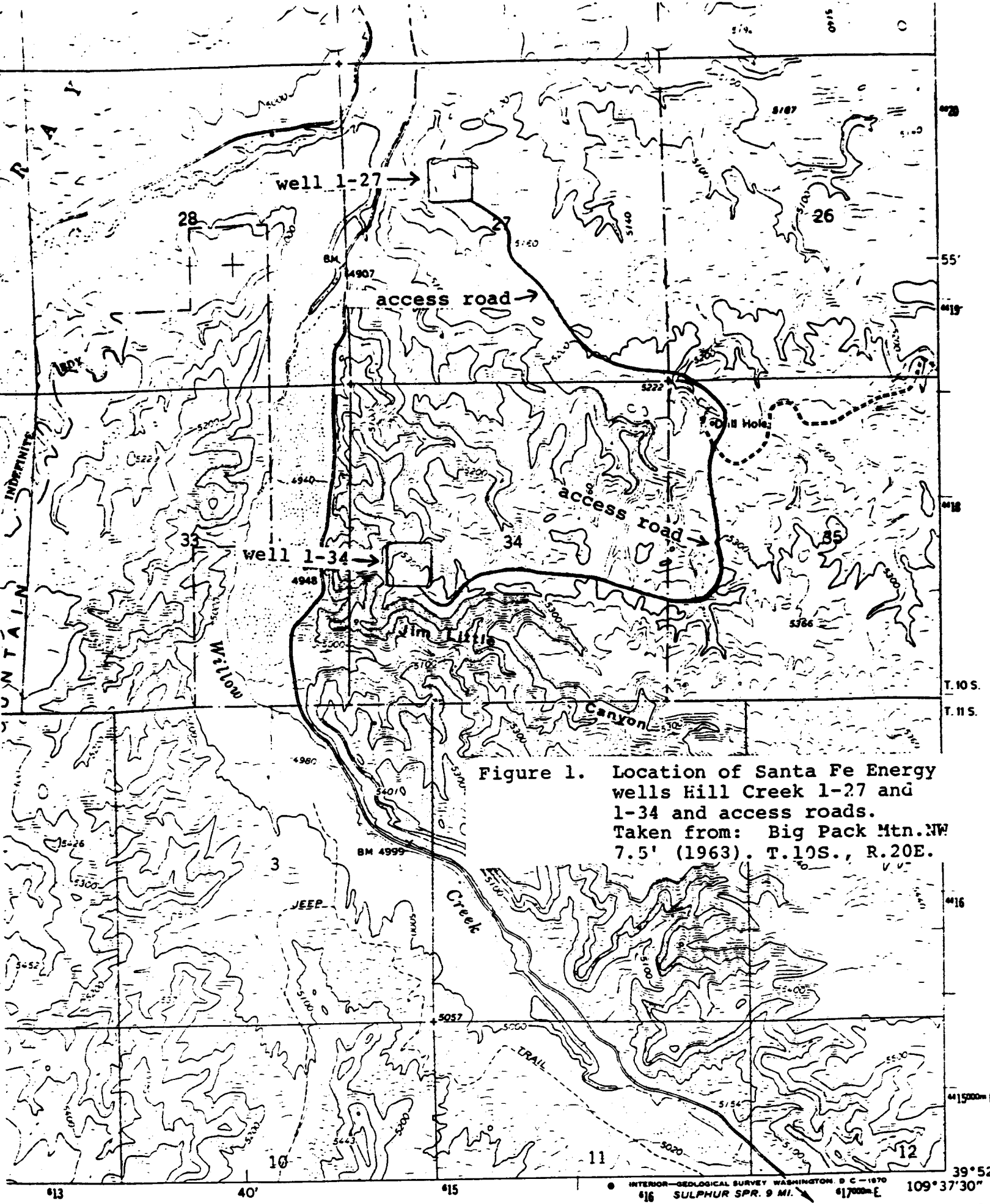
In mid-September, 1985 Santa Fe Energy Company (Santa Fe) requested that Sagebrush Archaeological Consultants (Sagebrush) conduct an archaeological survey of two proposed well locations on the Uintah and Ouray Indian Reservation and on Bureau of Land Management (BLM) lands in Uintah County, Utah. The well locations and associated access roads are located on Ute Tribal lands in T. 10S., R. 20E., S. 27 and 34 and on BLM lands in T. 10S., R. 20E., S. 26 and 35 (Fig. 1). The survey area lies on the Big Pack Mountain NW Quadrangle 7.5' (1968). The survey was conducted by the author who was accompanied by two representatives of the Ute Tribal Energy and Minerals Office. It was conducted on September 20, 1985 under authority of Cultural Resources Use Permit No. 84-WY-54630 and Utah State Antiquities Permit No. U-85-22-606 i,b.

A file search was conducted for previous surveys and known sites in the area through Liz Manion of the Antiquities Section, Division of State History, Salt Lake City on September 23, 1985. Only two sites are known in the area. Site 42 Un 102 is a petroglyph site in section 27a with "pipe smoking, horses pecked into dark surface". Modern petroglyphs are also present. Site 42 Un 103 is also present in section 27 and contains bison and hunters pecked into a rock face. Both sites were recorded by Gunnerson in 1954 and lie outside of the current survey area.

ENVIRONMENT

The project area is located in dissected tablelands and arroyo cut uplands east of the Green River. The area varies from low rolling to deeply dissected by arroyos and a large creek canyon (Willow Creek). The soils in the area consist of silts which are largely covered with large sized angular cobbles and tabular mudstone and sandstone debris. The nearest permanent water source is Willow Creek located less than 500 meters to the west. Elevation of the area ranges from 5100 feet a.s.l. up to 5300 feet a.s.l.. Vegetation is largely sagebrush grassland and includes Big sagebrush, bunchgrass, Rubber rabbitbrush and some Prickly pear cactus covering an average of 20 to 30 percent of the surface.

Natural disturbance in the area is largely the result of sheetwash and heavy arroyo cutting. Cultural disturbance includes two track roads, an abandoned well location, several small reservoirs and farming operations in the Willow Creek Valley which can be seen from both of the well locations.



ROAD CLASSIFICATION
Light-duty road, all weather. Unimproved road, fair or dry

METHODOLOGY

The access roads on the project were surveyed by following a staked path in two evenly spaced transects (spaced 10 meters apart) to cover a 30 meter (100 foot) wide corridor. Ten acre areas were surveyed at 15 meter wide transects each of the well pads (Hill Creek 1-27 and Hill Creek 1-34) around a centerstake at each well which marked the well's center. The road to well Hill Creek 1-27 was 1.4 miles long and that to Hill Creek 1-34 was 1.5 miles long. Thus, a total of 56 acres were surveyed (20 acres for the wells and 36 acres for the road lengths). Very steep portions of the well pads were not covered in 15 meter intervals. Rather, a meandering transect was made along these areas to spot check for cultural materials.

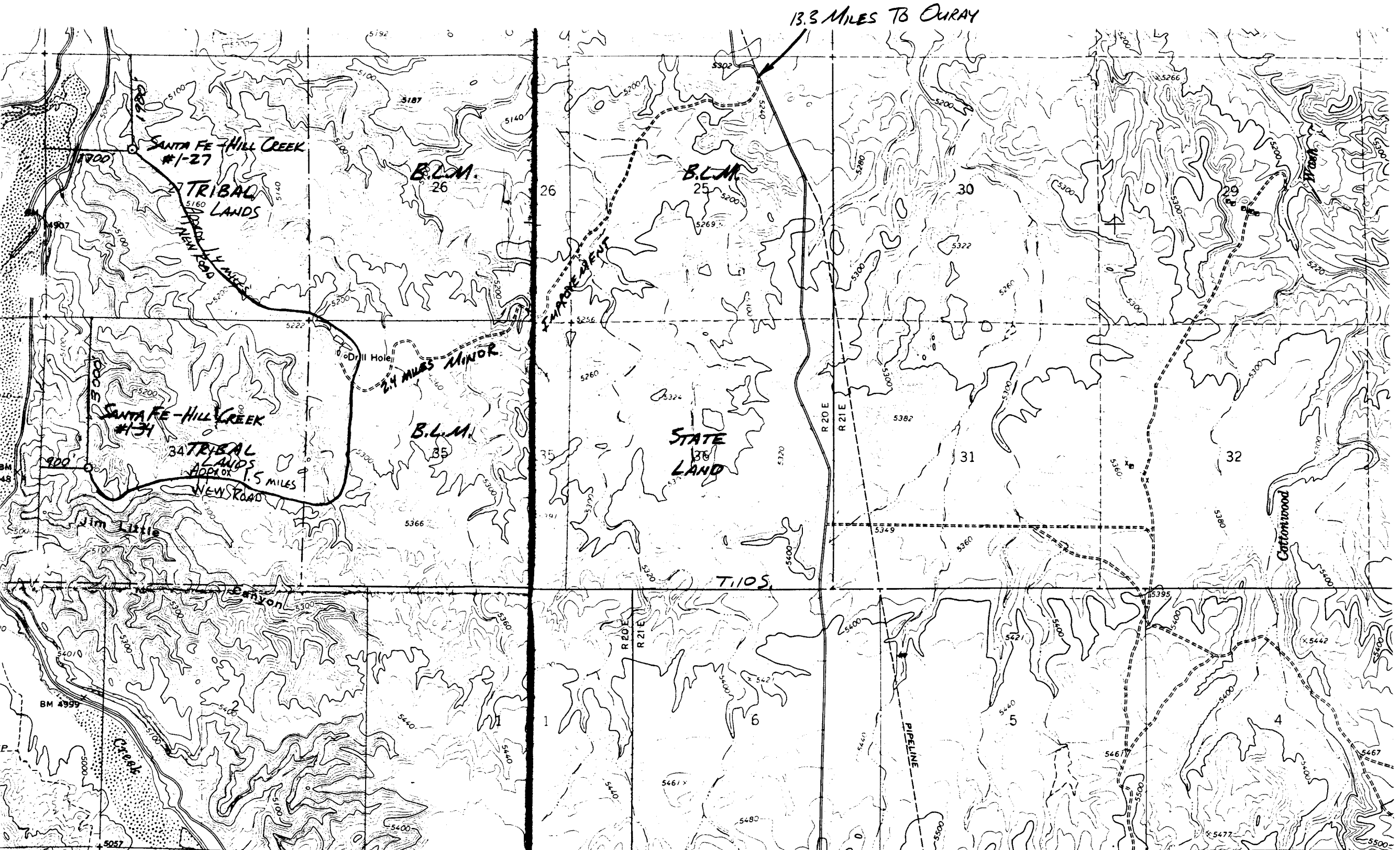
RESULTS

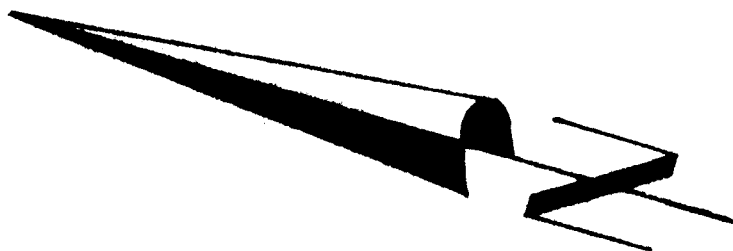
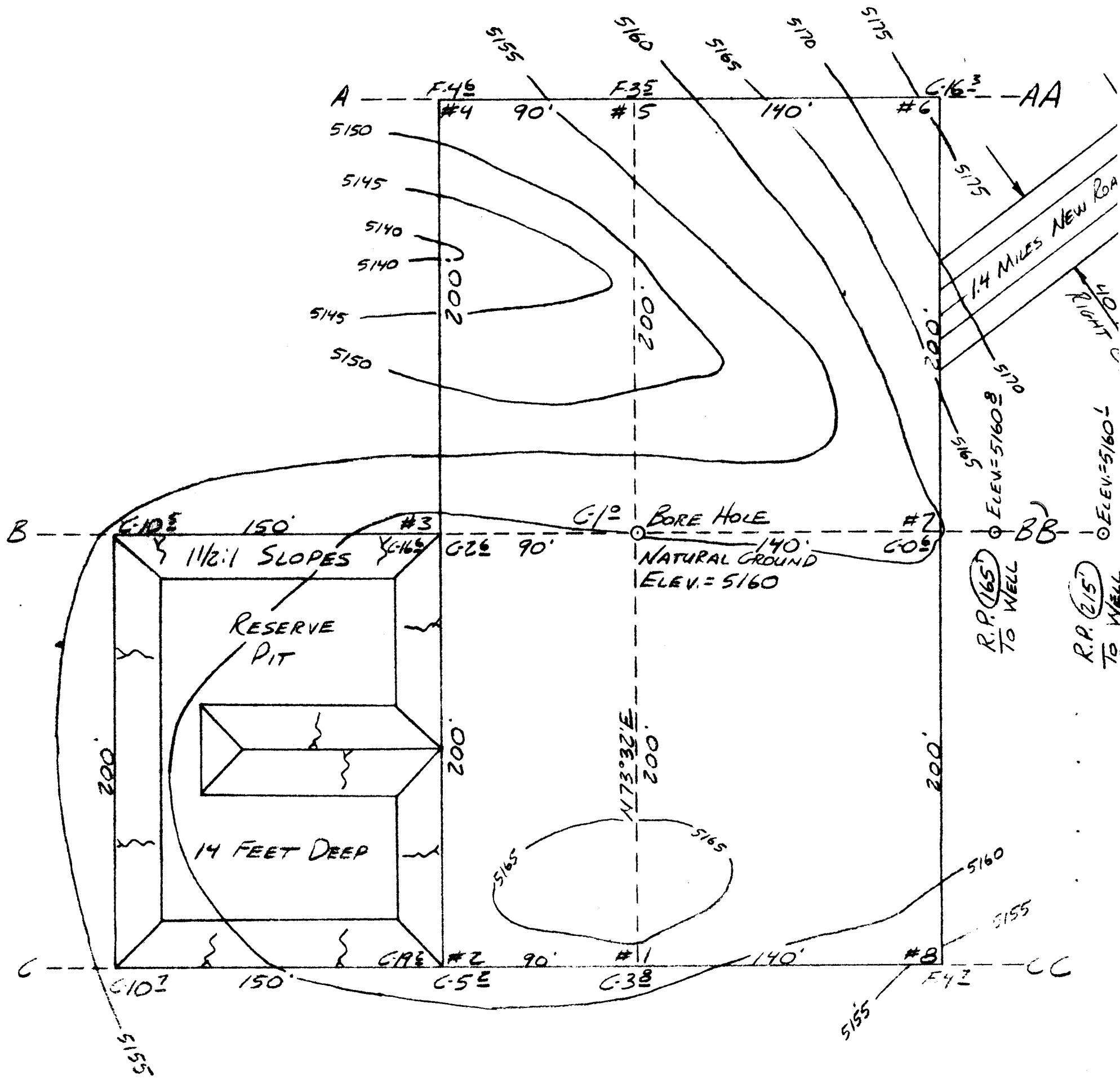
No cultural resources were noted during this survey.

RECOMMENDATIONS

Cultural resources clearance is recommended for this project due to the negative findings.

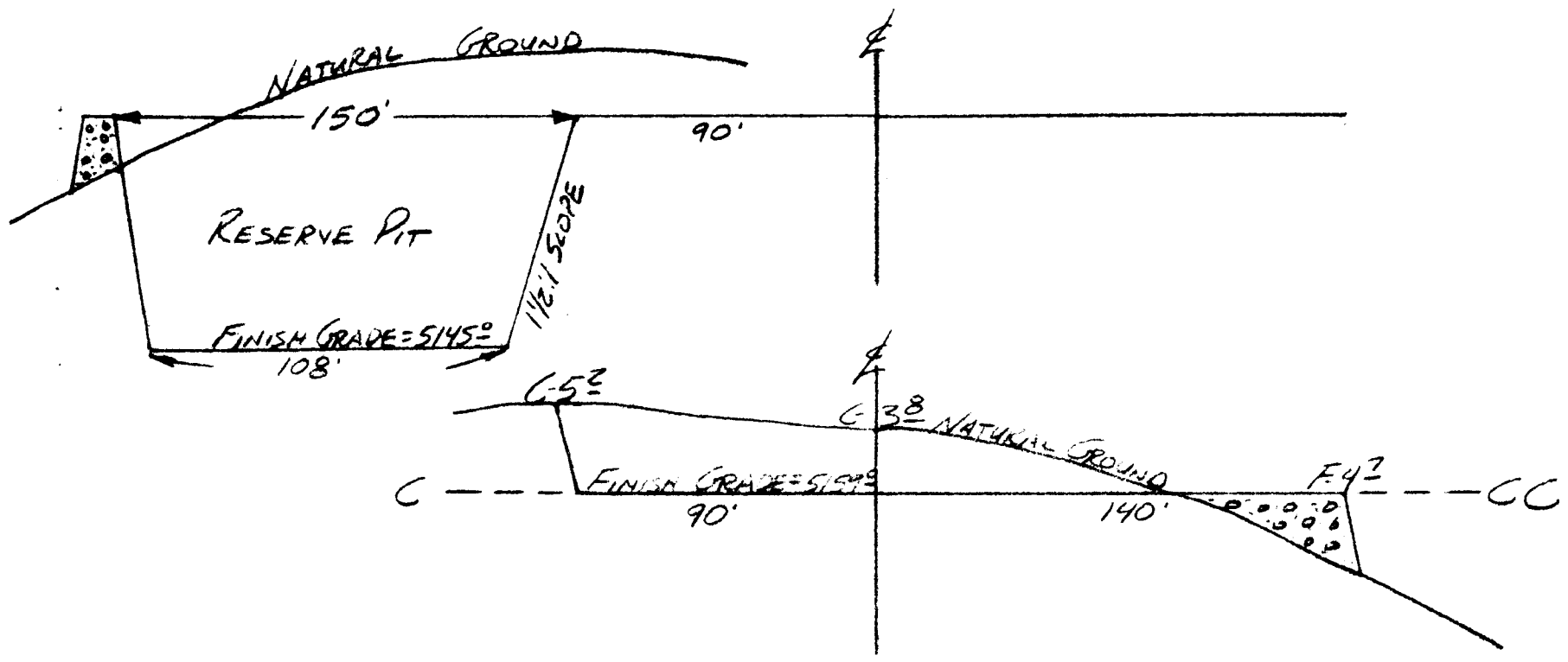
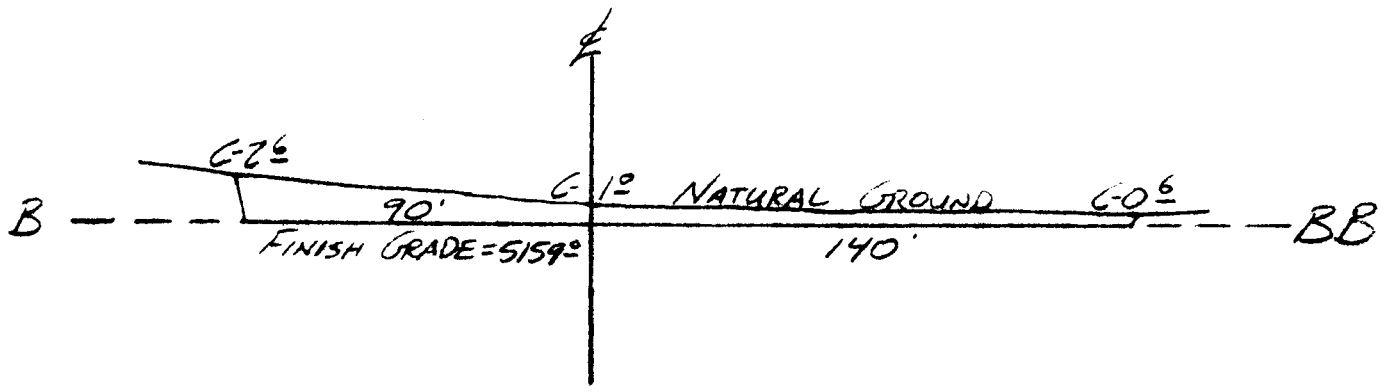
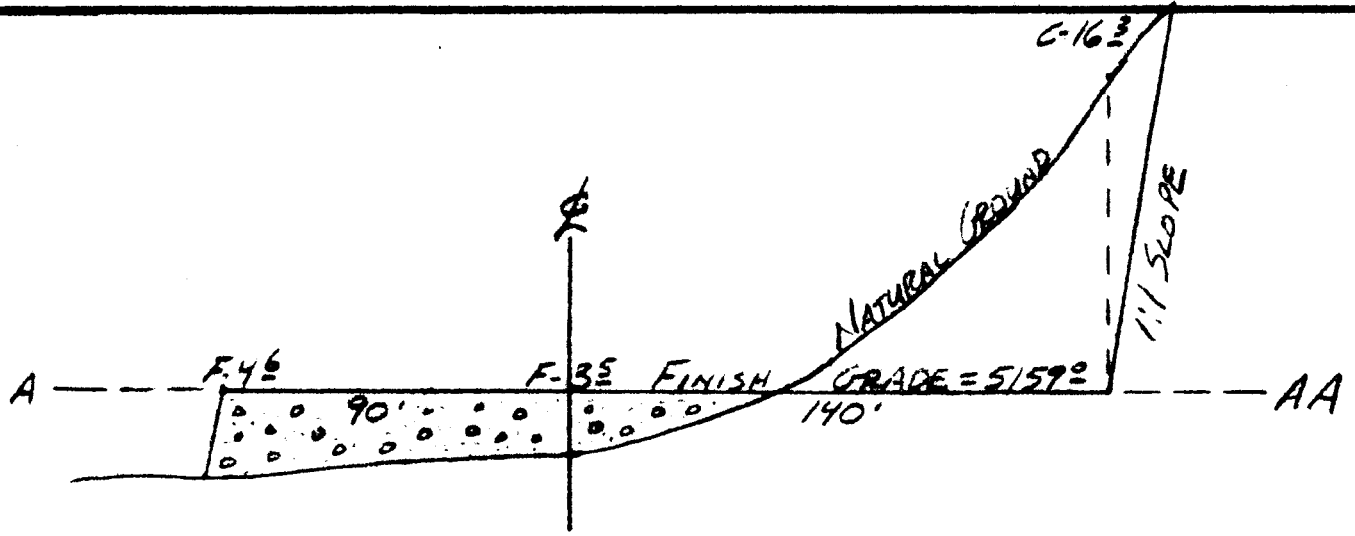
While this investigation was conducted with techniques considered to be adequate for evaluating cultural resources which might be affected by the project, if cultural materials are discovered during construction, they should be immediately reported to either the BLM District Office in Vernal (on BLM lands) or the Ute Tribal Office of Energy and Minerals in Fort Duchesne and the Antiquities Section, Division of State History in Salt Lake City (on Ute Tribal lands).





HORIZ. SCALE 1"=50'
 VERT. SCALE 1"=10'

CONSTRUCTION
18 FOOT WIDE
TRAVELED SURFACE
18 FOOT WIDE
WAY



NOTES -

5700 CUBIC YARDS FILL ON PAD
6730 CUBIC YARDS CUT ON PAD
1,480 CUBIC YARDS CUT ON PIT
4 MILES OF NEW ROAD CONSTRUCTION
WITH 18 FOOT WIDE TRAVELED SURFACE.
4 MILES OF MINOR IMPROVEMENT
ON EXISTING ROAD.



4/19/35		JOB #314	
PREPARED FOR SANTA FE ENERGY CO. 1616 GLENARM PLACE, SUITE 2600 DENVER, COLO. 80202			
SANTA FE ENERGY-HILL CREEK #1-27 S.E. 1/4, N.W. 1/4, SECTION 27, T.10S., R.20E., S.1B.4M UTAH COUNTY, UTAH			
PREPARED BY PEATROSS LAND SURVEYS REGISTERED LAND SURVEYORS P.O. BOX 271			

JOB #314

SANTA FE ENERGY-HILL CREEK #1-27

OPERATOR Santa Fe Energy Co. DATE 10-4-85

WELL NAME Hill Creek Fed. 1-27

SEC SE NW 27 T 10S R 20E COUNTY Wintab

43-047-31675
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

<input checked="" type="checkbox"/> PLAT	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD	<input checked="" type="checkbox"/> <u>POTASH OR OIL SHALE</u>

PROCESSING COMMENTS:
No other wells within 4960'
Med water permit

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☒ C-3-a 190-5 (B) 10/28/82
☐ C-3-b ☒ C-3-c CAUSE NO. & DATE

STIPULATIONS:
1- Water
1- Exception loc.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 7, 1985

Santa Fe Energy Company
2600 Security Life Building
Denver, Colorado 80202

Gentlemen:

Re: Well No. Hill Creek Federal 1-27 - SE NW Sec. 27, T. 10S, R. 20E
1900' FNL, 1700' FWL - Uintah County, Utah

Approval to drill the above-referenced gas well is hereby granted in accordance with the Order of Cause No. 190-5(b) dated October 28, 1982 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.
3. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 500 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Santa Fe Energy Company
Well No. Hill Creek Federal 1-27
October 7, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31675.

Sincerely,



D. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

Santa Fe Energy Company

Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

October 14, 1985

RECEIVED

OCT 16 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Attention: Mr. Ron Firth,
Associate Director

Re: Permit to Drill Hill Creek
Federal #1-27
SENW, Sec. 27-T10S-R20E
1900' FNL, 1700' FWL
Hill Creek Federal #1-34
NWSW, Sec. 34-T10S-R20E
3000' FNL, 900' FWL
Uintah County, UT

Gentlemen:

Reference is made to your letter of October 7, 1985 regarding approval to drill the above captioned wells. In satisfaction of Stipulation #3, please find enclosed land plats which verify that Santa Fe Energy Company owns the leasehold rights 100% within a 500' radius of each proposed location. It was necessary for us to locate our wells at the above captioned locations due to rough terrain.

Should you have any questions regarding this matter, please don't hesitate to call.

Sincerely,

Jennifer Rogers
Jennifer Rogers
Landman

JR/dw
Encls.

cc: Jack White, Denver

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/85
BY: John R. Dyer



SECTION 27
TOWNSHIP 10 SOUTH, RANGE 20 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

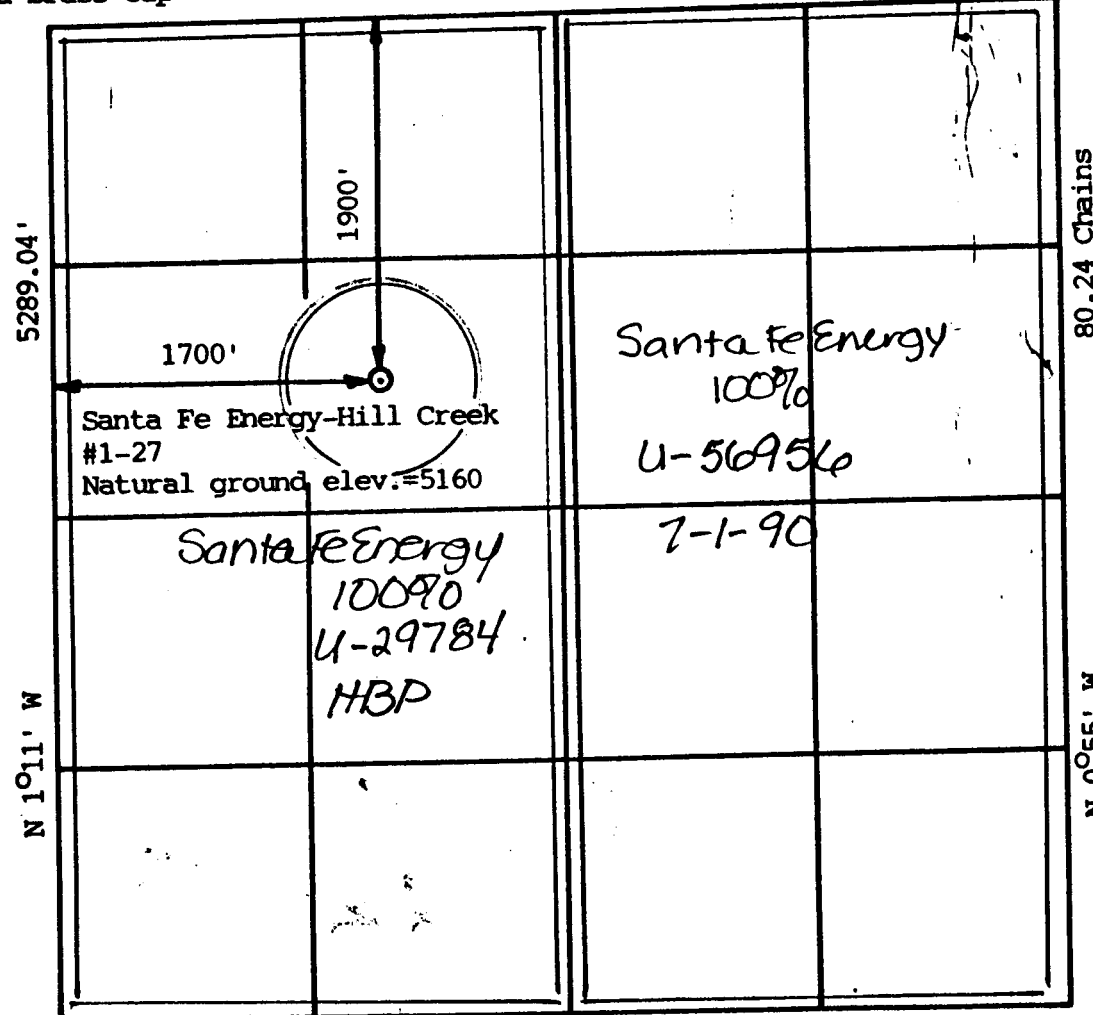
SANTA FE ENERGY COMPANY

WELL LOCATION: S.E. $\frac{1}{4}$, N.W. $\frac{1}{4}$

Found brass cap

West

79.83 Chains



Found brass cap S 89°58' W

Section data obtained from G.L.O. plat.
Job #314



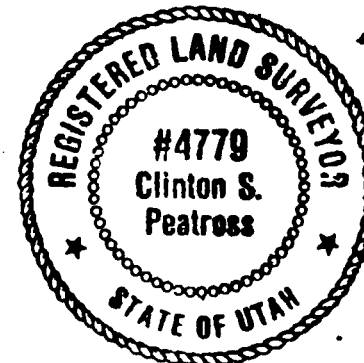
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/18/05
Date

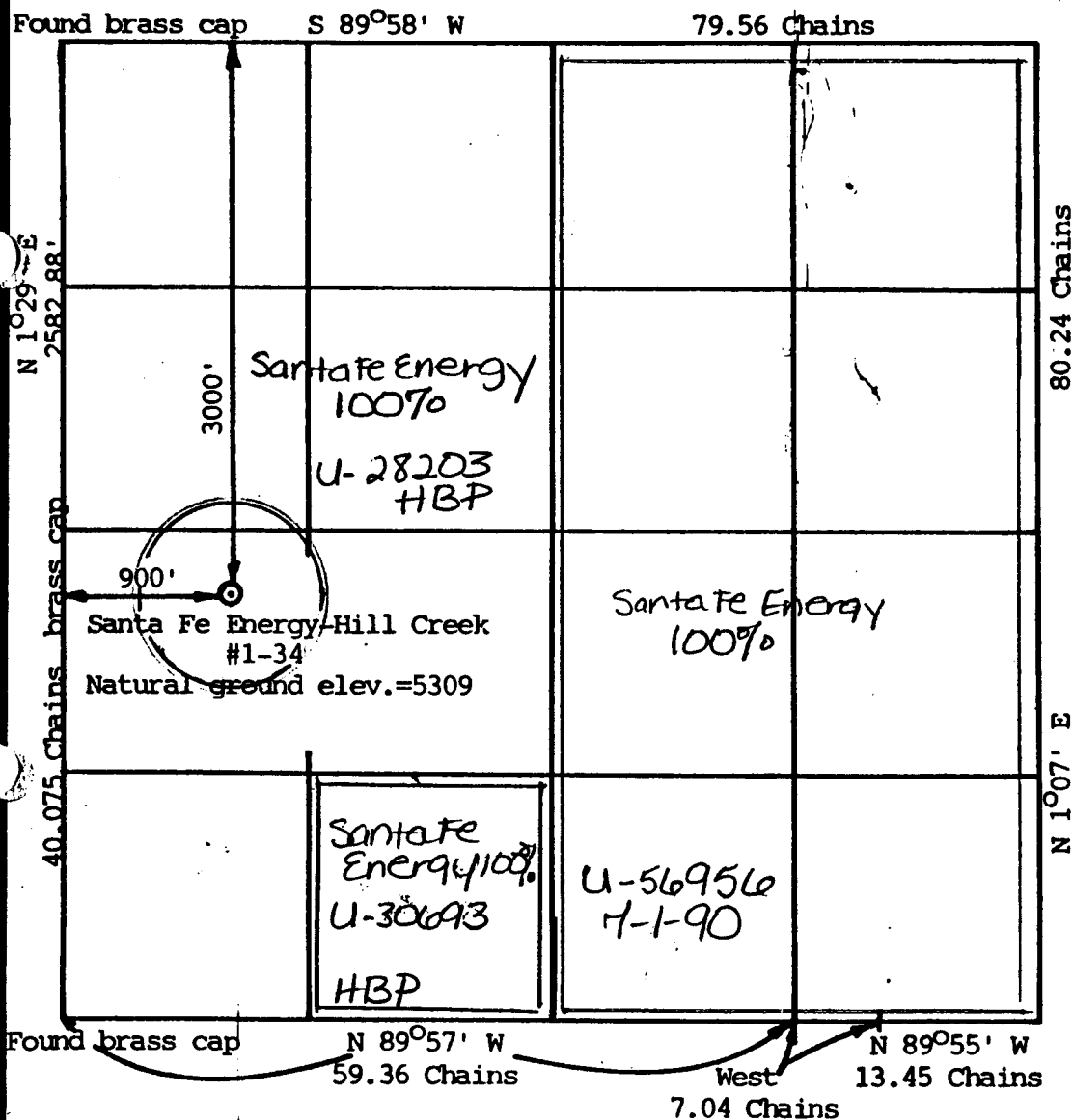
Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



SECTION 34
TOWNSHIP 10 SOUTH, RANGE 20 EAST
SALT LAKE BASE AND MERIDIAN
UINTAH COUNTY, UTAH

SANTA FE ENERGY COMPANY

WELL LOCATION: N.W.¼, S.W.¼



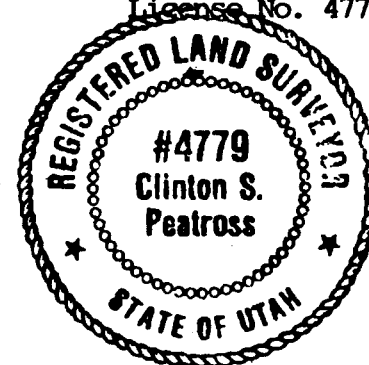
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/18/85
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Job #315

3100
U-8020

October 21, 1985

Jack H. White
District Drilling Superintendent
Santa Fe Energy Company
1616 Glenarm, Suite 2600
Denver, CO 80202

Re: Drilling Water
BIA State Application No. 136397
Squaw Crossing No. 1 Water Well
Section 35, T10S, R20E
Uintah County, Utah

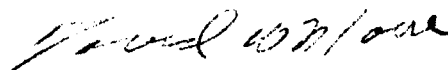
Mr. White:

We have been contacted by a Balbo representative on obtaining water from the referenced location for the purpose of drilling the Hill Creek 1-27 location in Section 27, T10S, R20E, during the period from November 1 through November 30.

Our staff has reviewed and recommended approval of the request for the action proposed. We require that all water trucks use existing access and take the necessary steps to protect the existing environment. No disposal of fluids are authorized into the respective ponds at the referenced water well location.

We appreciate your cooperation, and should you have any further questions, please contact Mr. Brad Palmer at this office (801) 739-1362.

Sincerely,



David W. Moore
Acting Area Manager
Bookcliffs Resource Area

cc: Utah State Division of Water Rights

BPalmer:ma

POOR COPY



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

October 24, 1985

RECEIVED

OCT 29 1985

DIVISION OF OIL
GAS & MINING

Santa Fe Energy Co.
C/O Dalbo, Inc.
355 South 1000 East
Vernal, Utah 84078

RE: Temporary Change 85-49-44

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Allen K. Nielsen
for Robert L. Morgan, P. E.
State Engineer

RLM:GBW/ln

Enclosure

APPLICATION NO. 85-49-44
DISTRIBUTION SYSTEM

RECEIVED

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

OCT 29 1985

DIVISION OF OIL
GAS & MINING

(To Be Filed in Duplicate)

Vernal, Utah Oct. 23 19 85
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

- of water, the right to the use of which was acquired by 49-234 (A36397)
(Give No. of application, title and date of Decree and Award No.)
- to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.
- The owner of right or application is U. S. A. Bureau of Land Management
 - The name of the person making this application is Santa Fe Energy Company C/O Dalbo, Inc.
 - The post office address of the applicant is 355 South 1000 East, Vernal, Utah 84078

PAST USE OF WATER

- The flow of water which has been used in second feet is .055
- The quantity of water which has been used in acre feet is
- The water has been used each year from Oct. 1 to Apr. 30 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from Oct. 1 to Apr. 30 incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Well in Uintah County.
- The water has been diverted into 3 Ponds ditch canal at a point located Section 35, T10S, R20E, SLB&M
- The water involved has been used for the following purpose: Stockwatering of 3000 Sheep

Total acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 4.0
- The water will be diverted into the tank trucks ditch canal at a point located S.660 ft. E.660 from the NW Cor., Sec. 35, T10S, R20E, SLB&M
- The change will be made from Nov. 1 19 85 to Jan. 30 19 86.
(Period must not exceed one year)
- The reasons for the change are Drilling of an oil well
- The water involved herein has heretofore been temporarily changed years prior to this application
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling and completion of Oil well: Hill Creek 1-27 in Section 27, T10S, R20E, SLB&M

Total acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Clifton Dale Fisher
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)

Recommendation of Commissioner _____

2. 10-23-85 Application received over counter in State Engineer's Office by L. N.
by mail

3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____

4. _____ Application returned, with letter, to _____, for correction.

5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail

6. _____ Fee for investigation requested \$ _____

7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____

8. _____ Investigation made by _____ ; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____

10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____

11. _____ Application approved for advertising by publication by _____
mail

12. _____ Notice published in _____

13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____ (Date Received and Name)

15. _____ Hearing set for _____, at _____

16. _____ Application recommended for rejection by _____
approval

17. 10/23/85 Change Application rejected and returned to GBW
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

G. H. Morgan For
Robert L. Morgan P.E. State Engineer

Department of the Interior
Bureau of Indian Affairs
Uintah and Ouray Agency
Fort Duchesne, Utah 84026

Real Property Mgmt.
Ten. & Mgmt.

November 5, 1985

Santa Fe Energy Corporation
One Security Park
7200 I-40 West
Amarillo, Texas 79106

Attention: Rex Wedgeworth

Gentlemen:

This is your authority to proceed with the construction of the drill pad and access road for Hill Creek wells 1-27 and 1-34 as described below:

Hill Creek 1-27

SE 1/4 NW 1/4 of Section 27,
T. 10 S., R. 20 E.,

Hill Creek 1-34

NW 1/4 SW 1/4 of Section 34,
T. 10 S., R. 20 E.,

Upon completion of construction, please submit to this office Affidavit of Completion with accompanying certifications for both rights-of-ways.

Please feel free to contact this office, if any problems occur.

Sincerely,

Roger B. Conrad

Acting Superintendent

cc: Ron Muier, Duchesne, Utah

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Santa Fe Energy Company Well No. Hill Creek 1-27

Location Sec. 27 T10S R20E Lease No. U-29784

Onsite Inspection Date 09-30-85

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

An annular bag-type preventer shall be utilized in the BOP stack and will be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along

with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

CONDITIONS OF APPROVAL
SURFACE USE PROGRAM

Date APD Received 09/30/85

Operator Santa Fe Energy Company Well Name and No. Hill Creek No. 1-27
Lease No. U-29784 District ID No. UT-080-5M214
Location: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 27, T. 10 S., R. 20 E.

CONDITIONS OF APPROVAL FOR THE
SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

1. Access Roads to be Constructed or Reconstructed:

Right-of-Way Application needed. If a ROW is necessary for this access road, a copy of the ROW grant shall be with the dirt contractor during the construction, and thereafter kept on location with the complete copy of the approved APD.

2. Location of Existing and/or Proposed Facilities if the Well Enters Production:

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Methods for Handling Waste Disposal:

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

On BIA administered lands:

All reserve pits will be lined with commercial bentonite sufficient to prevent seepage.

Pits will be constructed so as not to leak, break, or allow discharge of liquids.

Produced waste water will be confined to a lined pit or a storage tank for a period not to exceed 90 days after first production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

4. Well Site Layout (location of):

1. Tank Batteries - Not indicated. Will be indicated when well is completed for production.
2. Reserve pit - As indicated.
3. Topsoil stockpile - The top 4 inches of topsoil will be stockpiled at a suitable place adjacent to the location to be chosen by the dirt contractor.
4. Blooie pit - Not indicated.
5. Access road - As indicated in the APD from an existing road in Section 35.
6. Other - The pad will be narrowed by 50 feet to reduce cuts and fills associated with construction.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Surface Management Agency for approval.

5. Plans for Reclamation of the Surface:

The following are provisions to be addressed in the restoration plan:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BIA, either as part of the conditions of approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

*The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

6. Surface Ownership: Indian lands under BIA jurisdiction with some of the new access on Federal land.

7. Other Information:

A cultural resource clearance will be required before any construction begins on Federal or Indian lands. However, historic and cultural resource work shall be undertaken only with the consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects or any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR or Private
Surface Lands:

The operator or his contractor shall contact the BLM and BIA Office(s) at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Book Cliffs Resource Area BLM.

No construction or drilling activities shall be conducted between May 15 and June 20 because of pronghorn kidding areas.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026
(801) 722-2406 Ext.

DIVISION/AREA	INITIAL	ASSIGNED
Dist. Mgr.		
Assoc. D.M.		
Administration		
Resources		
Operations		
NOV 08 1985		
BUREAU OF LAND MGMT. VERNAL		
Minerals		
Dia. Mtn.	A	
Bookcliff		
All Employees		

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

November 6, 1985

MEMORANDUM

TO District Manager, Bureau of Land Management
FROM: Superintendent, Uintah and Ouray Agency
SUBJECT: Santa Fe Energy, Well #1-27 in the SE 1/4 NW 1/4 of
Section 27, Township 10 South, Range 20 East,

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on October 16, 1985, we have cleared the proposed location in the following areas of environmental impact.

YES X NO Listed threatened or endangered species.
YES X NO Critical wildlife habitat.
YES X NO Archaeological or cultural resources.
YES NO Air quality aspects (to be used only if project is
in or adjacent to a Class I area of attainment).
YES NO Other (if necessary)

REMARKS: Pit lined with bentonite, location reduced 50 ft. from the northeast.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Regan L. Conrad

Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR

2600 Security Life Building/Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with applicable state requirements.)

At surface

SE 1/4 NW 1/4 1700' FWL & 1900' FNL Section 27

At proposed prod. zone

Mesa Verde

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17.1 miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1700'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5160' Ground

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	325'	Circulate
* 12-1/4"	8-5/8"	32#	3450'	Circulate
7-7/8"	5-1/2"	17#	8300'	1000 sks or as per Caliper

* This string will be run only if waterflow is encountered @ 3050'.

Santa Fe Energy Company proposes to drill a well to 8300' to test the Mesa Verde formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per B.L.M., BIA and the State of Utah requirements.

Onshore Order #1 - Attached.

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jack H. White

TITLE Dist Drilling Supt.

DATE 9/27/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE DISTRICT MANAGER

DATE 11/15/85

CONDITIONS OF APPROVAL, IF ANY:

UT-080-5M214 GEM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31675

NAME OF COMPANY: SANTA FE ENERGY

WELL NAME: HILL CREEK FEDERAL 1-27

SECTION SE NW 27 TOWNSHIP 10S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG #

SPODDED: DATE 11-21-85

TIME 12:45 PM

HOW Air Rig

DRILLING WILL COMMENCE 11-23-85 Maverick Rig #25

REPORTED BY Ray Steadham

TELEPHONE # 789-9550

DATE 11-22-85 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 05 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-29784
2. NAME OF OPERATOR Santa Fe Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1616 Glenarm Pl., Suite 2600, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 1900' FNL & 1700' FWL of Section 27. 8300' Mesa Verde		8. FARM OR LEASE NAME Hill Creek Federal
14. PERMIT NO. 43-047-31675		9. WELL NO. 1-27
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5160 Ground		10. FIELD AND POOL, OR WILDCAT w/c
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27-T10S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in Leon Ross, rat hole machine, spudded 17-1/2" hole @ 10 AM 11-23-85.
2. Drill 17-1/2" hole to 310', 1/2" @ 300'.
3. Ran 8 joints 13-3/8", 54.5#, J-55, ST&C new casing w/guide shoe, float collar & 3 centralizers set @ 300'.
4. Cemented w/365 sks Class "G" cement w/2% CaCl₂ & 4 pp sk celloflake, good returns, plug down @ 5 PM 11-24-85.
5. Cut off & weld on 13-5/8" X 13-3/8" X 3000 psi head tested to 2000 psi, 15 min. O.K.
6. Move in Maverick Rig 25 & rig up BOPs & manifold.
7. Tested BOPs and manifold to 2500 psi, 15 min. Tested annular to 1500 psi, 15 min. Test 13-3/8" casing @ 1500 psi, 15 min., all O.K.
8. Drill out cement, drlg. ahead w/7-7/8" bit @ 2000' 12-2-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack H. White

TITLE Dist. Drlg. Supt.

DATE 12-2-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JAN 06 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SANTA FE ENERGY COMPANY

3. ADDRESS OF OPERATOR Denver,
2600 Security Life Bldg/Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SE $\frac{1}{4}$ NW $\frac{1}{4}$ 1900' FNL 1700' FWL
AT TOP PROD. INTERVAL: Section 27
AT TOTAL DEPTH: Mesa Verde @ 8512'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Drilling Procedures

5. LEASE

U-29784

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HILL CREEK FEDERAL

9. WELL NO.

#1-27

10. FIELD OR WILDCAT NAME

Hill Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31675

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5160' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill w/7-7/8" bit to 8512' T.D., 1 $\frac{1}{2}$ " @ 8450'.
2. Ran logs - 2 copies of each to BIM, Vernal, Utah.
3. Ran 201 jts 5 $\frac{1}{2}$ " 23# N-80 LT&C casing, set @ 8507'. D.V. tool @ 3588', float collar @ 8476'.
4. 2 Stage. 1st stage ran 10 bbls fresh water, 200 sks thixotropic cement w/10% Calseal, 5% Halad 9, 9.1% HR-5, $\frac{1}{4}$ ppsk flocele, tail w/500 sks thixotropic, 10% Calseal, 5% Halad 9, $\frac{1}{4}$ ppsk flocele. Displace w/179 bbls water. PD @ 5:45 A.M. 12/22/85. 2nd stage mix 300 bbls thixotropic w/10% Calseal, 2% CaCl₂, 10 ppsk Gilsonite, $\frac{1}{2}$ ppsk flocele. Displace w/76 bbls water. PD @ 10:50 A.M. 12/22/85. Good rets. Set slips.
5. Rel rig, install fence around reserve pit. Put cover & valve on csg. WO comp unit
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack H. White

TITLE Dist Drlg Supt DATE January 2, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

other in-
formations on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY						5. LEASE DESIGNATION AND SERIAL NO. U-29784	
3. ADDRESS OF OPERATOR 2600 Security Life Building/Denver, CO 80202						6. IF INDIAN, ALLOTTEE OR TRIBES NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE 1/4 NW 1/4 1900' FNL & 1700' FWL At top prod. interval reported below At total depth Mesa Verde @ 8512'						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-047-31675						8. FARM OR LEASE NAME HILL CREEK FEDERAL	
DATE ISSUED						9. WELL NO. #1-27	
15. DATE SPUDDED 11/21/85						10. FIELD AND POOL, OR WILDCAT Hill Creek	
16. DATE T.D. REACHED 12/20/85						11. SEC. T. & R. M., OR BLOCK AND SURVEY OR AREA Sec 27 T10S-R20E	
17. DATE COMPL. (Ready to prod.) 2/11/86						12. COUNTY OR PARISH Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC)* 5160' GL, 5173' KB						13. STATE Utah	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8512'		21. PLUG, BACK T.D., MD & TVD 8395'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde @ 7638-7672'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, SP, GR, SFL, CD, Neutron, Sonic, GR/CBL/VDL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		54.5#		300'		17-1/2"	
5-1/2"		23#		8507'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
365 sks + 4#7xk cello		None					
1000 sks thixotropic		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		7553'					
31. PERFORATION RECORD (Interval, size and number) Mesa Verde @ 7638-7672'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7638-7672'		1000 gals 7 1/2% HCL/200 balls					
7638-7672'		95,000 gals CO2 foam containing					
		12,500# 100 mesh & 185,000 20/40 sand					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
2-27-86		24					
CHOKE SIZE 10/64"		PROD'N. FOR TEST PERIOD 1.5		OIL—BBL. 635		GAS—MCF. 5	
FLOW. TUBING PRESS. 1279		CASING PRESSURE 1360		OIL—BBL. 1.5		GAS—MCF. 5	
CALCULATED 24-HOUR RATE 1.5		OIL GRAVITY-API (CORR.)					
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Ron Muir					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		860507					
SIGNED John S. McCatharn		TITLE Sr. Drilling Engineer		DATE 4/23/86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate what elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
	TOP	BOTTOM						
						Wasatch Chapita Wells Uteland Buttes Mesa Verde T.D.	4707' 5354' 6384' 7614' 8512'	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 25, 1986

Santa Fe Energy Company
2600 Security Life Building
Denver, CO 80202

Gentlemen:

Re: Well No. Hill Creek Federal #1-27 - Sec. 27, T. 10S, R. 20E
Uintah County, Utah - API No. 43-047-31675

A review of our records indicates that copies of the logs, which were run on the referenced well as indicated on the attached Well Completion Report dated April 23, 1986 have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs be submitted within 90 days of well completion.

Please provide copies of the required logs at your earliest convenience, but not later than July 18, 1986.

Respectfully,

Norman C. Stout
Administrative Assistant

ts
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0413/5

Santa Fe Energy Company

031705



Central Division-Rocky Mountain District
Security Life Building
Suite 2600
Denver, Colorado 80202-4330
303/825-5101

September 9, 1986



DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

J0815

Gentlemen:

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander
Production Clerk

CGA:sew

Attachments

STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

SFE01

Hill Creek Federal #1-27 Sec 27, T10S, R20E Chubly 12/8/88

N

well head

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-29784
2. NAME OF OPERATOR Bridge Oil Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 12404 Park Central Drive, Suite 400, Dallas, Texas 75251		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FWL & 1900' FNL		8. FARM OR LEASE NAME Hill Creek Federal
14. PERMIT NO. 43-047-31675		9. WELL NO. 1-27
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5160' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Mesa Verde
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, T-10S, R-20E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMPTLY ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 8, 1994, Bridge Oil Company, L.P. purchased Santa Fe Energy Operating Partners, L.P.'s interest in the above referenced well and took over of as Operator of this property.

COPY

Paul R. Baker 4/4/94
Paul R. Baker
Division Production Manager
Santa Fe Energy Operating Partners, L.P.

VERNAL DIST.	ENG. <u>227 422 B</u>
GEOL.	
E.S.	
PET.	
A.M.	

APR 20 1994

18. I hereby certify that the foregoing is true and correct

SIGNED

Rhonda G. SuttonTITLE Regulatory CoordinatorDATE 4/11/94

(This space for Federal or State use)

APPROVED BY

Rhonda G. Sutton

TITLE

APPROVED BY
MANAGER

DATE

APR 23 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal # 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Uintah, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL and 1900' FNL

Sec 27 T105 R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

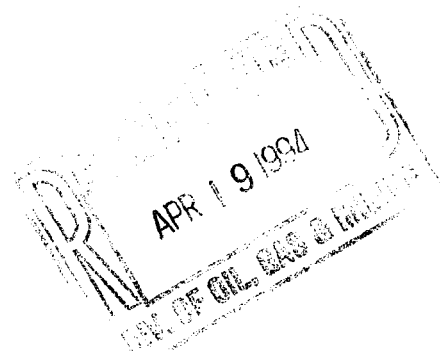
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 8, 1994, Santa Fe Energy Operating Partners, L.P. sold their interest in the above referenced well to Bridge Oil Company, L.P. and turned over Operatorship of this property.



14. I hereby certify that the foregoing is true and correct

Signed

Title Division Production Manager

Date 4/4/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-29784
2. NAME OF OPERATOR Bridge Oil Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 12404 Park Central Drive, Suite 400, Dallas, Texas 75251		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FWL & 1900' FNL		8. FARM OR LEASE NAME Hill Creek Federal
14. PERMIT NO. 43-047-31675		9. WELL NO. 1-27
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5160' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Mesa Verd
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 27, T-10S, R-20E
		12. COUNTY OR PARISH Uintah
		13. STATE UT


16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 8, 1994, Bridge Oil Company, L.P. purchased Santa Fe Energy Operating Partners, L.P.'s interest in the above referenced well and took over of as Operator of this property.


Paul R. Baker
Division Production Manager
Santa Fe Energy Operating Partners, L.P.

18. I hereby certify that the foregoing is true and correct

SIGNED Rhonda J. Sutton TITLE Regulatory Coordinator DATE 4/11/94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- FILE 7-SJ
2- FILE 8-FILE
3- VLC
4- RJF
5- VLC
6- PL

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-8-94)

TO (new operator) <u>BRIDGE OIL COMPANY LP</u>	FROM (former operator) <u>SFEOP</u>
(address) <u>12404 PARK CENTRAL DR STE 400</u>	(address) <u>550 W TEXAS STE 1330</u>
<u>DALLAS TX 75251</u>	<u>MIDLAND TX 79701</u>
<u>RHONDA SUTTON</u>	<u>PAUL BAKER, MGR</u>
phone <u>(214) 788-3300</u>	phone <u>(915) 686-6732</u>
account no. <u>N 5695 (5-12-94)</u>	account no. <u>N0815</u>

Well(s) (attach additional page if needed): ***CA-UT080P49-85C700**

Name: <u>HILL CRK FED 1-27/MVRD</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U29784</u>
Name: <u>FEDERAL 1-29/MVRD</u>	API: <u>43-047-31522</u>	Entity: <u>666</u>	Sec <u>29</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U28203</u>
Name: <u>HILLCRK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	Sec <u>30</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U30693</u>
Name: <u>HILL CRK ST 1-32/WSTC</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	Sec <u>32</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>ML22313</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-19-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-19-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #007532. (4-3-94)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-12-94)
- WJP 6. Cardex file has been updated for each well listed above. (5-12-94)
- WJP 7. Well file labels have been updated for each well listed above (5-12-94)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-12-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.
To Ed Bremer on 5/13/94

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: May 24 1994.

FILING

- ☒ 1. Copies of all attachments to this form have been filed in each well file.
- ☒ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940512 Btm/Kernel Approved 1-27 & 1-29 on 4-28-94 eff. 4-8-94.
(1-30 / C.A. 167080P49-85C700 will be handled on separate chg.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

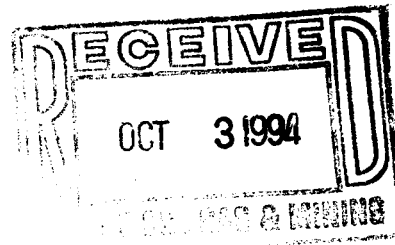
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-29784
2. Name of Operator: Parker & Parsley Development L.P.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. Box 3178, Midland, Texas 79702 915 683-4768	7. Unit Agreement Name:
4. Location of Well Footages: 1700' FWL & 1900' FNL OO, Sec., T., R., M.: SE/NW, Sec. 27, T20S, R20E	8. Well Name and Number: Hill Creek Federal #1-27 9. API Well Number: 43-047-31675 10. Field and Pool, or Wildcat: Natural Buttes Mesa Verde
County: Uintah State: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>change operator effective 9/1/94</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. • Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rhonda Sutton
Rhonda Sutton
Regulatory Coordinator
Bridge Oil Company, L. P.



13. Name & Signature: Cindy Whiddon Cindy Whiddon Title: Proration Analyst Mgr. Date: Sept. 19, 1994

(This space for State use only)

3162.3
UT08438

April 17, 1995

Parker & Parsley Producing L.P.
Attn: Cindy Whiddon
P O Box 3178
Midland TX 79702

Re: Well No. Hillcreek Fed. 1-27
SENW, Sec. 27, T10S, R20E
Lease U-29784
Uintah County, Utah

Dear Ms. Whiddon:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Parker & Parsley Producing L.P. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0863, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann, or Pat Sutton of this office at (801)789-1362.

Sincerely,

 (Acting for)

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc:Bridge Oil Co LP

Lesha - Dogma

rm 3160-5
ine (1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-29784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hill Creek Federal #1-27

9. API Well No.
43-047-31675

10. Field and Pool, or Exploratory Area
Natural Buttes Mesa Verde

11. County or Parish, State
Unitah, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Parker & Farnsley Producing L.P.

3. Address and Telephone No.
P. O. Box 11778, Midland, Texas 79702 683-4768

4. Location of Well (Fractionage, Sec., T., R., M., or Survey Description)
SE/NW 1710' EFWL and 1900' FNL, Sec. 27, T10S, R20E

RECEIVED

APR 05 1995

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Assessment Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change operator

Effective 9/1/94

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give summary locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

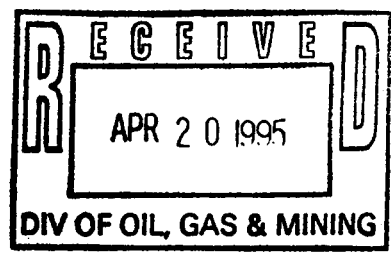
As required, we are notifying you of a change of operator on the above referenced well.

Parker & Farnsley Producing L.P. as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Parker & Farnsley Producing L.P. meets federal bonding requirements as follows:

Bond Coverage: 14-90-67
BLM Bond File No. MT0863

The effective date of this change is September 1, 1994.



14. I hereby certify that the foregoing is true and correct

Signed *Cindy Whiddon* Title Proration Analyst Manager Date March 30, 1995

(This space for Federal or State office use)

Approved by *Jim Hynes* (Acting for) Title ASSISTANT DISTRICT MANAGER MINERAL Date APR 17 1995

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FAX MESSAGE

TO Lisha CordovaCOMPANY State of Utah

FAX NUMBER _____

PHONE NUMBER _____

FROM Cindy WhiddowCOMPANY Parker & Parsley

FAX NUMBER _____

PHONE NUMBER _____

NUMBER PAGES (includes this page)

3

URGENT HAND DELIVER

CALL FOR PICK UP

State of Delaware
Office of the Secretary of State PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BRIDGE OIL PHILIPPINES, INC.", A DELAWARE CORPORATION,

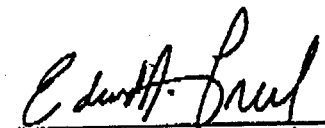
"BRIDGE OIL PIPELINE COMPANY, INC.", A DELAWARE CORPORATION,

"BRIDGE OIL P.N.G., INC.", A DELAWARE CORPORATION,

WITH AND INTO "PARKER & PARSLEY DEVELOPMENT L.P." UNDER THE NAME OF "PARKER & PARSLEY PRODUCING L.P.", A LIMITED PARTNERSHIP ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SEVENTH DAY OF DECEMBER, A.D. 1994, AT 12:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.




Edward J. Freel, Secretary of State

AUTHENTICATION:

DATE: 7353723

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 12:30 PM 12/27/1994
344255956 - 0113256

CERTIFICATE OF MERGER
WITH RESPECT TO THE MERGER OF
BRIDGE OIL PIPELINE COMPANY, INC.,
BRIDGE OIL P.N.G., INC., AND
BRIDGE OIL PHILIPPINES, INC.
WITH AND INTO
PARKER & PARSLEY DEVELOPMENT L.P.


(Pursuant to Section 17-211 of the
Revised Uniform Limited Partnership Act of the State of Delaware)

PARKER & PARSLEY DEVELOPMENT L.P., a Delaware limited partnership (the "Partnership"),
for the purpose of merging BRIDGE OIL PIPELINE COMPANY, INC., BRIDGE OIL P.N.G., INC. and BRIDGE OIL
PHILIPPINES, INC. (the "Subsidiaries") with and into the Partnership, hereby certifies as follows:

- FIRST: The name of the Partnership is Parker & Parsley Development L.P., and the Partnership
was formed under the laws of the State of Delaware. The names of the Subsidiaries are
Bridge Oil Pipeline Company, Inc., Bridge Oil P.N.G., Inc. and Bridge Oil Philippines, Inc.,
and the Subsidiaries are each incorporated under the laws of the State of Delaware.
- SECOND: The Partnership owns all of the capital stock of the Subsidiaries.
- THIRD: An agreement of merger has been approved, adopted, certified, executed and
acknowledged by each of the Subsidiaries and the Partnership in accordance with
Section 263(c) of the General Corporation Law of the State of Delaware and Section
17-211 of the Revised Uniform Limited Partnership Act of the State of Delaware.
- FOURTH: The merger of the Subsidiaries with and into the Partnership shall become effective on
December 31, 1994, at 11:59 p.m., Wilmington, Delaware time, in accordance with
Section 103(d) of the General Corporation Law of the State of Delaware and Section
17-211(c)(4) of the Revised Uniform Limited Partnership Act of the State of Delaware.
- FIFTH: The surviving business entity shall be the Partnership; provided, that paragraph 1 of
its Amended and Restated Certificate of Limited Partnership shall be amended to read
as follows:
1. The name of the limited partnership is Parker & Parsley Producing L.P.
(the "Limited Partnership").
- SIXTH: The executed agreement of merger is on file at the principal place of business of the
Partnership, 303 W. Wall, Suite 101, Midland, Texas 79701, and a copy of such will be
furnished by the Partnership, on request and without cost, to any partner or
stockholder of or other holder of an interest in any constituent entity.

IN WITNESS WHEREOF, the Partnership has caused this Certificate to be signed on the 22nd day
of December 1994.

PARKER & PARSLEY DEVELOPMENT L.P.
By Parker & Parsley, Inc. General Partner

By: 
David W. Copeland, Vice President

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LAC 7-PL	✓
2-LWP 8-SJ	✓
3-PT 29-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-94)

***FORMERLY PARKER & PARSLEY DEV. LP**

TO (new operator)	<u>PARKER & PARSLEY PROD. LP</u>	FROM (former operator)	<u>BRIDGE OIL COMPANY LP</u>
(address)	<u>9400 N BROADWAY STE 640</u>	(address)	<u>12404 PK CENTRAL DR #400</u>
	<u>OKLAHOMA CITY OK 73114-7433</u>		<u>DALLAS TX 75251</u>
	<u>CINDY WHIDDON, TX (915) 683-4768</u>		
	phone <u>(405) 478-4914</u>		phone <u>(214) 788-3300</u>
	account no. <u>N 7930</u>		account no. <u>N 5695</u>

Well(s) (attach additional page if needed):

Name: <u>HILL CREEK FED 1-29/MV</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>J29784</u>
Name: <u>FEDERAL 1-29/MVRD & WS</u>	API: <u>43-047-31522</u>	Entity: <u>666</u>	Sec <u>29</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>J28203</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (led 10-3-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (led 10-3-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #LP007532 (ch. 3-9-94)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-25-95)
- Lee 6. Cardex file has been updated for each well listed above. 4-27-95
- Lee 7. Well file labels have been updated for each well listed above. 4-27-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-25-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS
4/22/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 5 19 95.

FILING

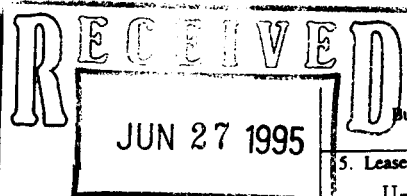
- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950425 BLM Appr. 4-17-95 " Parker & Persley Producing, L.P. "

950425 Opn. will submit updated nm chg. ASAP. Referred to Trust Lands for bond update. (17 well

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-129784

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Costilla Petroleum Corporation

3. Address and Telephone No.

P.O. Box 10369 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NW 1700' FWL & 1900' FNL, Section 27-T10S-R20E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal #1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required, we are notifying you of a change of operator on the above referenced well.

Costilla Petroleum Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Costilla Petroleum Corporation meets federal bonding requirements as follows:

Bond Coverage: \$150,000 Nationwide

BLM Bond File No. B05149

The effective date of this change is June 12, 1995

14. I hereby certify that the foregoing is true and correct

Signed Michael A. Grella Title President Date 6-12-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 27 1995

5. Lease Designation and Serial Number:
U-29784

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Hill Creek Federal #1-27

9. API Well Number:

43-047-31675

10. Field and Pool, or Wildcat:

Natural Buttes Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Costilla Petroleum Corporation

3. Address and Telephone Number:

P.O. Box 10369 Midland, Texas 79702

4. Location of Well

Footages: 1700' FWL & 1900' FNL

QQ, Sec. T., R., M.: SE/NW Section 27-T20S-R20E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

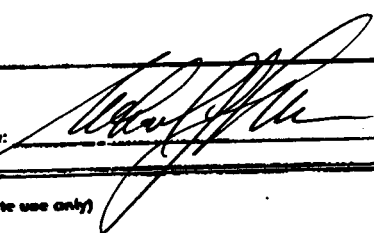
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Cheryl Elaxton
Sr. Analyst - Operations
Parker & Parsley Producing, L.P.

13.

Name & Signature:

 Michael J. Grella

Title: President

Date: June 12, 1995

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Parker & Parsley Producing L.P.

3. Address and Telephone No.

P. O. Box 3178, Midland, Texas 79702 683-4768

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NW 1700' FWL and 1900' FNL, Sec. 27, T10S, R20E

5. Lease Designation and Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal #1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Unitah, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective 9/1/94

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required, we are notifying you of a change of operator on the above referenced well.

Parker & Parsley Producing L.P. as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Parker & Parsley Producing L.P. meets federal bonding requirements as follows:

Bond Coverage: 14-90-67
BLM Bond File No. MT0863

The effective date of this change is September 1, 1994.

VERNAL DIST.
ENC. <u>WLB 4/18/95</u>
CDOL _____
E.S. _____
PST. _____
A.M. _____

SEP 20 1995

14. I hereby certify that the foregoing is true and correct

Signed Cindy Whiddon Cindy Whiddon Title Proration Analyst Manager

Date March 30, 1995

(This space for Federal or State office use)

Approved by Tina Howell (Acting for) Title ASSISTANT DISTRICT MANAGER MINES

Date APR 17 1995

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	REC 7-PL
2	LWP 8-SJ
3	DTB/9-FILE
4	VLD
5	RJF
6	LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-12-95)

TO (new operator) COSTILLA PETROLEUM CORP
(address) PO BOX 10369
MIDLAND TX 79702

phone (915) 683-3092
account no. N 5490

FROM (former operator) PARKER & PARSLEY PROD LP
(address) 9400 N BROADWAY STE 640
OKLAHOMA CITY OK 73114-7433

phone (405) 478-4914
account no. N7930

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-29/MVRD</u>	API: <u>43-047-31522</u>	Entity: <u>666</u>	Sec <u>29</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U28203</u>
Name: <u>HILL CREEK FED 1-27/MV</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	Sec <u>27</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U29784</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 6-22-95)
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-22-95)
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #176563. (eff. 4-3-95)
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-22-95)
- lec 6. Cardex file has been updated for each well listed above. 9-22-95
- lec 7. Well file labels have been updated for each well listed above. 9-22-95
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- lec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 4/2* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS 4/25/95*
- 4/2* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950921 Blm/Venel Aprv. 4-17-95.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

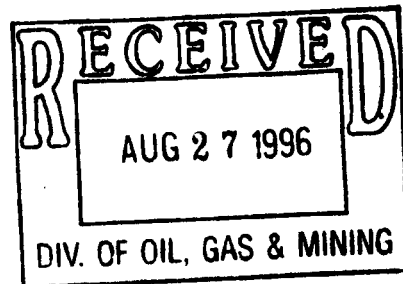
Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08300

August 22, 1996

Costilla Petroleum Corporation
P. O. Box 10369
Midland, TX 79702



Re: Well No. Hill Creek Federal 1-27
SENW, Sec. 27, T10S, R20E
Lease U-29784
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Costilla Petroleum Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2383, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

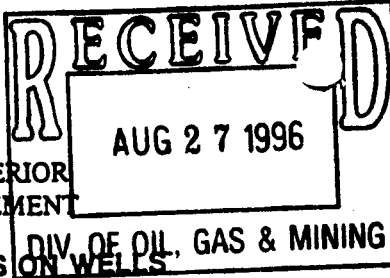
Sincerely,

Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc: Parker & Parsley Producing, L.P.
Division of Oil, Gas & Mining

X 960828 D06m previously chg'd 9-21-95. fcc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-29784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal #1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Uintah, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Costilla Petroleum Corporation

3. Address and Telephone No.

P.O. Box 10369 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NW 1700' FWL & 1900' FNL, Section 27-T10S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required, we are notifying you of a change of operator on the above referenced well.

Costilla Petroleum Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Costilla Petroleum Corporation meets federal bonding requirements as follows:

Bond Coverage: \$150,000 Nationwide

BLM Bond File No. B05149

The effective date of this change is June 12, 1995

RECEIVED
AUG 25 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date 6-12-95

This space for Federal or State office use

ACTING Assistant Field Manager

Title Mineral Resources

Date AUG 22 1995

Approved by
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SHIRLEY BLAKESLEY
 COSTILLA PETROLEUM CORP
 PO BOX 2110
 GILLETTE WY 82717

UTAH ACCOUNT NUMBER: N5490REPORT PERIOD (MONTH/YEAR): 12 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-29								
4304731522	00666	10S 20E 29	MVRD			1128203		
FEDERAL 1-29								
4304731522	00666	10S 20E 29	WSTC			u		
HILL CREEK STATE 1-32								
4304731560	00667	10S 20E 32	WSTC			1122313		
HILLCREEK FED 1-30								
4304731601	00668	10S 20E 30	MVRD			1130693		
*HILL CREEK FEDERAL 1-27								
4304731675	00669	10S 20E 27	MVRD			1129784		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To
3100
U-0137844 et al
(UT-932)

DEC 24 1996

NOTICE

Costilla Energy, Inc.
511 W. Texas
Midland, TX 79701

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Costilla Energy, L.L.C. into Costilla Energy, Inc. with Costilla Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized October 8, 1996.

The oil and gas files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

Enclosure

1. Exhibit

cc: Thompson & Knight
Attn: Patricia B. Sone
1700 Pacific Avenue, Suite 3300
Dallas, TX 75201

Moab District Office
Vernal District Office
MMS-Data Management Division, MS 3113, Box 5860, Denver, CO 80217

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 2

To	LIHA CORPORA	From	CHRIS MERRITT
Dept./Agency	STATE ROOM	Phone #	539-4109
Fax #	359-3940	Fax #	539-4200

NSN 7540-01-317-7398

5099-101

GENERAL SERVICES ADMINISTRATION

Exhibit of Affected Leases

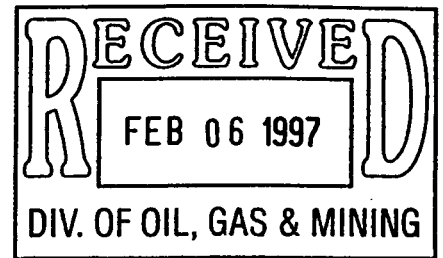
U-0137844	U-10272
U-6613	U-10832
U-6614	U-15889
U-6618	U-18442
U-6631	U-19633
U-6636	U-27413
U-6841	U-28203
U-8359	U-29784
U-8361	U-30693
U-9211	U-38073
U-10132	U-52765
U-10133	U-52767
U-10184	U-54928
U-10186	U-58726
U-10198	U-59581
U-10199	U-63159



915/683-3092 • P. O. Box 10369 • MIDLAND, TX 79702

January 29, 1997

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203



RE: Costilla Energy, Inc.

Gentlemen:

Enclosed is original Bond Rider No. 1 to Blanket Bond BO5148 pertaining to the merger between Costilla Petroleum Corporation and Costilla Energy, Inc. effective January 1, 1997.

Please change your records accordingly.

Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans
Manager of Lease Records

/le

Enclosure



HOUSTON • DENVER
8 GREENWAY PLAZA, SUITE 400
HOUSTON, TEXAS 77046
(713) 961-1300
TELECOPIER: (713) 961-0285

BOND RIDER NO. 1

Attaching to and forming part of Blanket Bond, Bond No. BO5148, effective March 16, 1995, on behalf of Costilla Petroleum Corporation., as Principal, of P.O. Box 10369, Midland, Texas 79702, in favor of State of Utah as Obligee, in the amount of Eighty Thousand and No/100 Dollars (\$80,000.00).

It is understood and agreed that effective January 1, 1997:

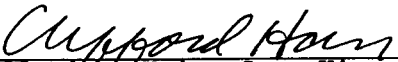
**The Principal's name has been changed to read:
Costilla Energy, Inc.**

all other conditions and terms to remain as originally written.

Signed, sealed and dated this 24th day of January, 1997.

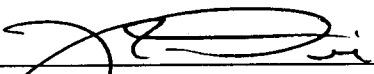
Costilla Energy, Inc..

Principal

By: 
Clifford N. Hair, Jr., Vice-President, Land
and Corporate Secretary

Underwriters Indemnity Company

Surety

By: 
Roy O. Die, Attorney-in-Fact
8 Greenway Plaza, Suite 400
Houston, Texas 77046

GENERAL POWER OF ATTORNEY
CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **UNDERWRITERS INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*******EIGHTY THOUSAND AND NO/100*******

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **UNDERWRITERS INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office. This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of a resolution enacted by the Board of Directors of **UNDERWRITERS INDEMNITY COMPANY**. The following is a true transcript of said resolution:

That at all times since the formation of this corporation, the President or any Vice President, Assistant Vice President, Secretary or Assistant Secretary shall have power and authority.

(1) to appoint attorneys-in-fact, and to authorize them to execute on behalf of the Company; and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and

(2) to appoint special attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the Bylaws of the Company, and

(3) to remove, at any time, any such attorney-in-fact or special attorney-in-fact and revoke the authority given to him.

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted by consent of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **UNDERWRITERS INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the 30th day of April 1996.



E.H. Frank III

President

STATE OF TEXAS
COUNTY OF HARRIS

On this 30th day of April 1996, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **UNDERWRITERS INDEMNITY COMPANY**: that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.



Robin N. Neville

NOTARY PUBLIC, Harris County, Texas

CERTIFICATION

I, the undersigned officer of **UNDERWRITERS INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 24TH day of JANUARY, 19 97



Greg E. Chilson
Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-1-EC
2-GLH	7-KDR Fyln
3-DTS <i>DTS</i>	8-SJ
4-VLD ✓	9-FILE ✓
5-RIF ✓	

☒ Change of Operator (~~well sold~~)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change ~~Only~~The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) COSTILLA ENERGY, INC.
 (address) PO BOX 2110
GILLETTE WY 82717
SHIRLEY BLAKESLEY
 Phone: (307)686-1527
 Account no. N8025 (2-19-97)

FROM: (old operator) COSTILLA PETROLEUM CORP
 (address) PO BOX 2110
GILLETTE WY 82717
LISA EVANS
 Phone: (915)686-6031
 Account no. N5490

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 1-29/MVRD & WS</u>	API: <u>43-047-31522</u>	Entity: <u>00666</u>	S	<u>29</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U28203</u>
Name: <u>HILL CREEK ST 1-32/WSTCAPI:</u>	<u>43-047-31560</u>	Entity: <u>00667</u>	S	<u>32</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>ML22313</u>
Name: <u>HILLCREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>00668</u>	S	<u>30</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U30693</u>
* Name: <u>HILL CREEK FED 1-27/MV</u>	API: <u>43-047-31675</u>	Entity: <u>00669</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U29784</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(file'd 2-6-97)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(file'd 2-6-97)*
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: #C0194864 (C.A. 11-1-96)
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(2-19-97)*
- Yes 6. Cardex file has been updated for each well listed above. *(2-19-97)*
- Yes 7. Well file labels have been updated for each well listed above. *(2-19-97)*
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-19-97)*
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (~~FREE~~ WELLS ONLY) *Trust Lands "Bond Rider Nm Chg" rec'd.*

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .
- * DOGM rec'd "Bond Rider Nm Chg" 2-6-97 #805148 (\$80,000) Bond file updated. (No Fee Wells at this time)!*

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT 1. Copies of documents have been sent on 2/21/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 3.10.97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 26, 1997

Costilla Energy, Inc.
P O Box 2110
Gillette, WY 82717

Re: ⁴³⁻⁰⁴⁷⁻³¹⁶⁷⁵
Well No. Hill Creek Federal 1-27
SENW, Sec. 27, T10S, R20E
Lease U-29784
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ~~Costilla Energy~~ Inc is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2383, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

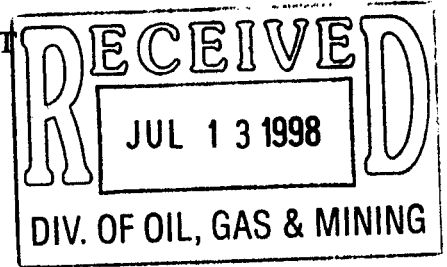
cc: Division of Oil, Gas & Mining



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

July 9, 1998

Costilla Energy, Inc.
c/o LCM, Ltd., LLC
Attn: J.M. Tatham
P.O. Box 596
Denver, Colorado 80201-0596

Gentlemen:

Hill Creek Fed. 1-27/43047-31675

Enclosed is one approved copy of Communitization Agreement No. UTU77360. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Wasatch-Mesaverde Formations, covering All of Section 27, Township 10 South, Range 20 East, SLB&M, Uintah County, Utah. This agreement conforms with the spacing set forth in Order No. 197-4(A) which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of May 1, 1998. The communitized area covers 640.00 acres and includes portions of Federal oil and gas lease UTU29784.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 1-27, SE ¼ NW ¼ Section 27, Township 10 South, Range 20 East, SLB&M, Uintah County, Utah, ARL # 43-047-31675, on Lease No. UTU29784. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P. O. Box 17110, Denver, Colorado 80217.

As this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production

royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure
District Manager - Vernal w/enclosure
Division Oil, Gas & Mining
File - UTU77360
MMS - Data Management Division
Agr. Sec. Chron.
Fluid Chron.

UT931:TATHOMPSON:tt:7/9/98

LAW OFFICES
PRUITT, GUSHEE & BACHTTELL

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: pgb.law@cwix.com

THOMAS W. BACHTTELL
A. JOHN DAVIS, III
JOHN W. ANDERSON
FREDERICK M. MACDONALD
GEORGE S. YOUNG
JOHN F. WALDO
ANGELA L. FRANKLIN
JOHN S. FLITTON
MICHAEL S. JOHNSON
WILLIAM E. WARD

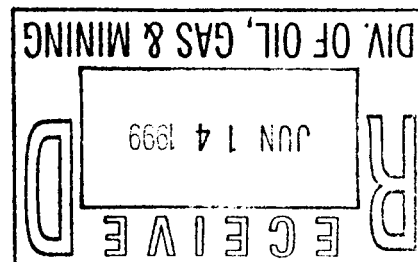
SENIOR COUNSEL:
ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.

OF COUNSEL:
ROBERT G. PRUITT, III
BRENT A. BOHMAN

June 14, 1999

HAND DELIVERED

Mr. John R. Baza, Associate Director-Oil & Gas
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



Re: *Sundry Notices*
Change of Operator
Hill Creek Federal Well Nos. 1-27, 1-29
and 1-30
Hill Creek State Well No. 1-32

Dear John:

To follow-up our telephone conversation of this morning, enclosed for your office's further handling please find, in duplicate original, sundry notices evidencing the change of operator of the captioned wells from Costilla Energy, Inc. to our client, CNG Producing Company ("CNG"). With respect to bonding, please be advised that CNG has the following bonds provided American Casualty Company of Reading, PA: Federal (nationwide) Bond No. 5247050, State Bond No. 5247018, and Indian (nationwide) Bond No. 5247416.

Thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Very truly yours,


Frederick M. MacDonald

FMM:se
0936.56
Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-29784

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Hill Creek Federal #1-27

9. API Well Number:

43-047-31675

10. Field and Pool, or Wildcat:

Natural Buttes Mesa Verde

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

CNG Producing Company

3. Address and Telephone Number:

6945 Northchase Dr., Ste. 1750, Houston, TX 77060 (281)873-1500

4. Location of Well

Footages: 1,700' FWL & 1,900' FNL

CO. Sec., T., R., M.: SE/NW Section 27, T-10-S, R-20-E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1998 at 7:00 a.m. Costilla Energy, Inc. sold its interest to CNG Producing Company and turned over operatorship of this property. *Qgm*

CNM
Clifford N. Hair, Jr.
Senior Vice President, Land
Costilla Energy, Inc. *NW*

13.

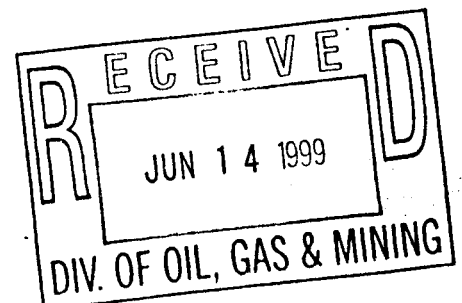
Name & Signature: *Donna J. Mullen* Donna J. Mullen

Agent and Attorney-in-Fact
CNG Producing Company

Date: *June 9, 1999*

(This space for State use only)

(See Instructions on Reverse Side)





June 29, 1999

State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Costilla Energy, Inc.
Bond BO5148

Gentlemen:

Effective December 1, 1998, the Hill Creek Federal wells were sold to CNG Producing Company, therefore, Costilla Energy, Inc. no longer owns or operates any properties in the State of Utah.

The appropriate forms evidencing this transfer of ownership should have been forwarded to your office.

Please release and return Bond BO5148 to this office as soon as possible.

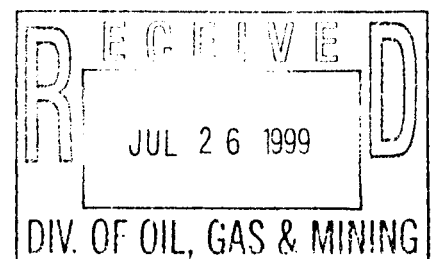
Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans
Manager of Lease Records

/le





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

July 21, 1999

CNG Producing Company
Attn: Donna J. Mullen
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

Re: Successor of Operator
Communitization Agreement (CA)
UTU77360
Uintah County, Utah

Gentlemen:

We received an indenture dated June 9, 1999, whereby Costilla Energy, Inc. resigned as Operator and CNG Producing Company was designated as Operator for CA UTU77360, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 21, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UTU77360.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

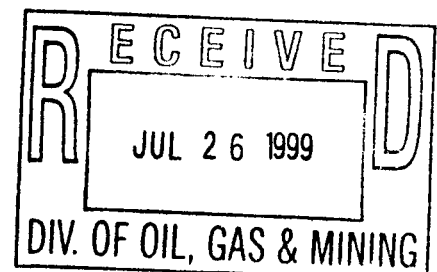
/s/ Assad M. Raffoul

For Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UTU77360 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TATHOMPSON:tt:7/21/99



Page No. 1
07/21/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UTU77360								
UTU29784	4304731675	1-27 HILL CREEK-FEDE SENW	27	T10S	R20E	PGW		COSTILLA ENERGY INCORPORATED

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- GR	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	+
5-KDR ✓	

- ☒ Change of Operator (well sold)
☐ Designation of Operator

- ☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-98

TO: (new operator) CNG PRODUCING COMPANY FROM: (old operator) COSTILLA ENERGY INC.
(address) 16945 NORTHCHASE DR. STE 1750 (address) P.O. BOX 2110
HOUSTON, TX 77060
Phone: (281) 873-1500
Account no. N0605

GILLETTE, WY 82717

Phone: (307) 686-1527

Account no. N8025

WELL(S) attach additional page if needed:

CA# UT080P49-85C700 & UTU77360

name: <u>HILL CREEK FED. 1-27</u>	API: <u>43-047-31675</u>	Entity: <u>00669</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U-29784 (PGW)</u>
name: <u>HILL CREEK FED. 1-29</u>	API: <u>43-047-31522</u>	Entity: <u>00666</u>	S	<u>29</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U-28203 (PGW)</u>
name: <u>HILL CREEK FED. 1-30</u>	API: <u>43-047-31601</u>	Entity: <u>00668</u>	S	<u>30</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U-30693 (PGW)</u>
name: <u>HILL CREEK STATE 1-32</u>	API: <u>43-047-31560</u>	Entity: <u>00667</u>	S	<u>32</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>ML-22313 (SGW)</u>
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 6.14.99)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 6.14.99)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- 4 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 7.26.99) (Rec'd 7.7.99)*
- 5 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8.31.99)*
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above. * *new filing system*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(9.1.99)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- JHA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- JHA 2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The FORMER operator has requested a release of liability from their bond (yes/no) (yes), as of today's date 7.26.99. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 7.9.99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- JS 1. All attachments to this form have been **microfilmed**. Today's date: 9.22.99.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. If Unit or CA Agreement, Name and/or No. HILL CREEK FEDERAL	
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. 1-27	
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		9. API Well No. 43-047-31675	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,700' FWL & 1,900' FNL of Sec. 27-T10S-R20E		10. Field and Pool, or Exploratory Area HILL CREEK	
		11. County or Parish, State UTAH, UTAH	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS (JANUARY 22, 2000 - MARCH 1, 2000)

[illegible]

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	
SUSAN H. SACHITANA		REGULATORY REPORTS ADMINISTRATOR	
Signature <i>Susan Sachitana</i>		Date 20000331	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease <u>which would entitle the applicant to conduct operations thereon.</u>		Office	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

DIVISION OF
OIL, GAS AND MINING

APR 04 2000

RECEIVED

WTC
7-11-00
RSH



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:

3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

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JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <u>OPERATOR NAME CHANGE FOR WELLS</u>
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

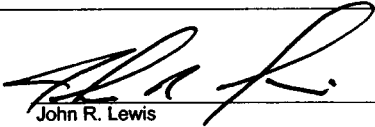

John R. Lewis

Sr. Vice-President - CNG Producing Company

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

13.			
Name & Signature:		Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.	Date: June 26, 2000
	John R. Lewis		

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Limited Partnership	\$25.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available.)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



DAVID JENSEN
Division of Corporations and Commercial Code

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - R B U	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 H C U	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-32	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	STATE
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	BLM
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	BLM

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JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
* APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM



United States Department of the Interior

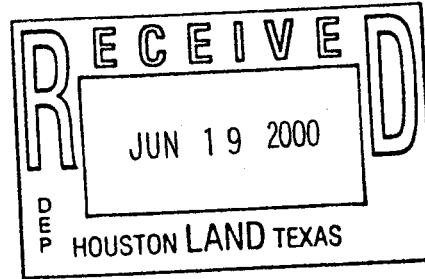
BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

Orig. S. Case
cc: D. Mullen

IN REPLY REFER TO
UT-931

June 15, 2000



Dominion Exploration & Production, Inc.
Attn: Stephan E. Case
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750
Houston, Texas 77060-2133

Re: Initial Wasatch-Mesaverde PA
Hill Creek Unit
Uintah County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, is hereby approved effective as of April 1, 2000, pursuant to Section 11 of the Hill Creek Unit Agreement, Uintah County, Utah.

The Initial Wasatch-Mesaverde PA results in an Initial Participating Area of 5,443.35 acres.

Communitization Agreement UT080P49-85C700 was approved on May 7, 1985, effective April 1, 1985 and Communitization Agreement UTU77360 was approved on July 9, 1998, effective May 1, 1998. As both communitization agreements are included within the Initial Wasatch-Mesaverde PA, Hill Creek Unit, the communitization agreements are deemed terminated, effective April 1, 2000.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde PA, Hill Creek Unit, and the effective date and the termination of the communitization agreements.

As the agreement is considered producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors as soon as possible regarding this requirement. Any producing royalties that are due must be reported and paid within 90 days of the

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

Dominion Exploration & Production, Inc.
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



November 10, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Attention: Jim Thompson

RE: Hill Creek Unitization

Dominion Expl. & Prod., Inc., respectfully requests that the following wells be transferred to a common entity number due to BLM approval of the initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, effective April 1, 2000:

Hill Creek Federal 1-29
Hill Creek Federal 1-27
Hill Creek Federal 1-30
State 1-32

Attached are the Entity Action Forms and, for your records, a copy of the BLM approval letter.

Should you have any questions, please contact me at (281) 873-3692. Thank you for your assistance in this matter.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers
E&P Regulatory Specialist

Cc: Ralph Hamrick
Deborah Thomas
Mitch Hall
Joan Elterman
Stephan Case
Well Files

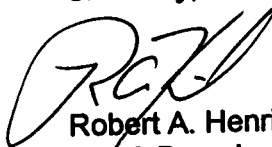
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DIVISION OF
OIL, GAS AND MINING

Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Sincerely,



Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

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NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DOMINION EXPL. & PROD., INC. Operator Account Number: N 0605
Address: 16945 NORTHCHASE DRIVE, SUITE 1750
city HOUSTON
state TX zip 77060 Phone Number: (281) 873-3692

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31522	HILL CREEK FEDERAL #1-29		swnw	29	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	00666	12829	7/7/1984			4/1/2000	
Comments: <u>11-13-00</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31675	HILL CREEK FEDERAL #1-27		senw	27	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	00669	12829	11/21/1985			4/1/2000	
Comments: <u>11-13-00</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31601	HILL CREEK FEDERAL #1-30		nws	30	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	00668	12829	4/29/1985			4/1/2000	
Comments: <u>11-13-00</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIANN FLOWERS

Name (Please Print)

Signature

E&P Regulatory Specialist

Title

11/10/2000


Date

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-PP <input checked="" type="checkbox"/>
3-JLT <input checked="" type="checkbox"/>	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S): CA Nos. _____ or _____ Unit

Name: <u>FEDERAL 7-25A</u>	API: <u>43-047-30624</u>	Entity: <u>9030</u>	S <u>25</u>	T <u>09S</u>	R <u>18E</u>	Lease: <u>U-9803</u>
Name: <u>FEDERAL 33-18J</u>	API: <u>43-047-31200</u>	Entity: <u>6155</u>	S <u>18</u>	T <u>09S</u>	R <u>19E</u>	Lease: <u>U-16544</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>
Name: <u>HILL CREEK STATE 1-32</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	S <u>32</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML-22313</u>
Name: <u>HILL CREEK FEDERAL 1-27</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	S <u>27</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U-29784</u>
Name: <u>HILL CREEK FEDERAL 1-30</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	S <u>30</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U-30693</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-21-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-21-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____. If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2-23-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

Hill Creek Federal 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FNL

SE NW Sec. 27, T10S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>workover</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Blow down well. No wellhead NU BOPE floor and tubing equipment. POOH LD hanger 246 joints 2-3/8" tubing. NU frac valve. Secure well

RECEIVED

APR 23 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 04/17/2001

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HILL CREEK FEDERAL 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FSL FHL
SE NW Sec. 27, T10S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion is requesting permission to add three intervals uphole to be commingled with current producing intervals.

Dominion proposes to add intervals as follows:

Interval #5, Mesaverde formation, perforations being 7508' through 7518'.

Interval #6, Mesaverde formation, perforations being 7134' through 7184'.

Interval #7, Uteland Buttes formation, perforations being 6379' through 6576'.

Federal Approval
Action Is Necessary

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/9/01

BY: R. ALLAN

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 5/9/01

Initials: RAB

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Date 04/27/2001

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HILL CREEK FEDERAL 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FSL
SE NW Sec. 27, T10S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Operations

Summary

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations Summary: 04/13/2001 through 04/29/2001

Pulled tubing. RIH gamma ray tool to 7750'. Set frac plug at 7570. Filled hole with KCL water. Perforated and fractured interval #5 from 7508' - 7518'. Fractured with 44,900# 20/40 Sand. Flow tested.

Interval #5 turned to sales at 0900 hours on 4/21/2001.

Set frac plug on 04/23/2001. Plug set at 7230'. Perforated and fractured interval #6 from 7140' - 7184' using 48,840# 20/40 Sand. Flow tested interval #6.

Interval #6 turned to sales on 04/28/2001.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 04/30/2001

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FSL
SE NW Sec. 27, T10S, R20E

5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HILL CREEK FEDERAL 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations Summary: 04-30-201 through 05-10-2001

Continued flow testing interval #6. 5/3/01 perforated interval #7 in the Mesaverde. Fractured interval #7. Swabbed well. Set CBP at 6320'. The plug set but did not shear off the setting tool. Called for fishing operations.

~~CONFIDENTIAL~~
MAY 14 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature Diann Flowers Date 05/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FSL
SE NW Sec. 27, T10S, R20E

5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HILL CREEK FEDERAL 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Operations</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations Summary: 05-10-201 through 05-19-2001

TIH with fishing tools and engaged fish Bump sub. POOH with pipe tools and fish. Swivel up with plug at 6266'. Drilled u 1st CBP. Drilled up 2nd plug at 6630'. Drilled up 3rd plug at 7222' and 4th plug at 7562'. Swiveled down to 7972' KB with 245 joints in well. Down hole fire in annulus. Blew eight joints out of well. Killed well with KCL water and removed all tubing out of derrick. Rig down for damage control. No acitivity on the 15th. Killed well, ran fishing tools, caught fish at 551'. Visually inspected all tubing. TIH with F nipple, EOT at 7980' KB.

Connected well to sales on 5/17/01, but left shut in. Swabbing well. Well would not unload.

OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title Regulatory Specialist

Signature

Diann Flowers

Date 05/21/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.

U-29784

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

HILL CREEK UNIT

8. Well Name and No.

HILL CREEK FEDERAL 1-27

9. API Well No.

43-047-31675

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FWL & 1900' FSL
SE NW Sec. 27, T10S, R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Operations</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Summary</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations Summary: 05-19-2001 through 05-27-2001

Swabbed well. Flow tested well to sales.

Turned to Sales on 5/22/2001.

RECEIVED

JUN 11 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title

Regulatory Specialist

Signature

Date

06/04/2001

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3. Address 16945 NORTHCHASE DRIVE, SUITE 1750
HOUSTON, TEXAS 77060

3a. Phone No. (include area code)
(281) 873-3692

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1700' FWL & 1900' FNL (SE NW)

At top prod. interval reported below

At total depth

14. Date Spudded
11/21/85

15. Date T.D. Reached
12/21/85

16. Date Completed
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 8,512'
TVD

19. Plug Back T.D.: MD 8,395'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
On File

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	Surface	300'		365 xs G		Circ.	
7-7/8"	5-1/2" N-80	233	Surface	8,507'		1000 sx G		Circ.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7,980'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	7638'	8302'	old perfs			Open
B) Mesa Verde	7508'	7518'	7508' - 7518'	.45	40	Open
C) Mesa Verde	7134'	7184'	7134' - 7184'	.45	72	Open
D) Uteland Buttes	6379'	6576'	6379' - 6576'	.45	42	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7508' - 7518'	Fracture with 44,900# 20/40 Sand
7134' - 7184'	Fracture with 48,840# 20/40 Sand
6379' - 6576'	Fracture with 220,000# 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/01	05/22/01	24	→		379	170			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
14/64	SI 598	1055	→		379	170		Producing	

28a. Production - Interval B

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

CONFIDENTIAL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Uteland Buttes	6378	6390	Sandstone; clear, frosted, fine grained		
Uteland Buttes	6516	6520	Sandstone; "		
Uteland Buttes	6571	6576	Sandstone; "		
Mesaverde	7134	7136	Sandstone; "		
Mesaverde	7160	7164	Sandstone; "		
Mesaverde	7179	7183	Sandstone; "		
Mesaverde	7504	7518	Sandstone; "		
Mesaverde	7632	7636	Sandstone; "		
Mesaverde	7648	7656	Sandstone; "		
Mesaverde	7666	7672	Sandstone; "		
Mesaverde	8010	8022	Sandstone; "		
Mesaverde	8288	8290	Sandstone; "		
Mesaverde	8296	8302	Sandstone; "		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:


- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diann Flowers

Title Regulatory Specialist

Signature



Date 06/05/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
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CA No.				Unit:		HILL CREEK		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (817) 870-2800		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEnw	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEnw	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEnw	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEnw	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-29784
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HILL CREEK
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: HILL CREEK FED 1-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1900 FNL 1700 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047316750000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/11/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production on 7/11/2012 at 12:56 p.m. IFR 146 MCF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 16, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/16/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-29784
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PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/28/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="CLEAN OUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed a clean out & acidized this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 20, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/20/2012	

Hill Creek Federal 01-27

8/3/2012: MIRU. Ppd dwn csg w/40 bbls TFW for well cont. ND WH & NU BOP. Unladed tbg hgr. TOH w/ 2-3/8" tbg RU & RIH w/swb tls.

8/6/2012: Cont swbg dwn & TOH w/ 2-3/8 tbg & 2-3/8". Recd BHBS in SN. PU bit, csg scr, SN, 2-3/8" tbg, tbg sub & 2-3/8" tbg.

8/7/2012: Contd TIH w/ 2-3/8" tbg, tgd sc bridge @ 7,842'. TOH w/ 2-3/8" tbg.

8/8/2012: TIH w/ 2-3/8" tbg, tgd sc bridge @ 7,842'. RU pwr swvl & AFU. Estb circion. CO multiple sc bridges on perfs fr/7,842' - 8,302' & 69' fill fr/8,302' - 8,370'. Ppd tbg w/20 bbls TFW & kld tbg. RD pwr swvl & AFU. TOH LD w/ 2-3/8" tbg.

8/9/2012: TIH w/1 jts 2-3/8" tbg. EOT @ 7,998'. Drop SV & PT tbg.. RU & RIH w/fishing tls on sd ln. Att to retrv SV w/success. POH & LD fishing tl & SV. TOH w/jts 2-3/8" tbg, tbg sub, SN, csg scr w/bit. TIH w/ MSC, SN & 2-3/8" tbg. EOT @ 6,381'. MIRU Nalco ac equip. Proceed w/4 stg ac trtmnt as follows: Stg #1. Ppd dwn tbg w/5 gals Mutual solvent, 125 gals 15% HCL ac w/adds, flshd w/28 bbls TFW, wait 30". Contd TIH w/ 2-3/8" tbg. EOT @ 7,132'. Stg #2. Ppd dwn tbg w/5 gals mutual solvent, 125 gals 15% HCL ac w/adds, flshd w/31 bbls TFW, wait 30". Contd TIH w/ 2-3/8" tbg. EOT @ 7,513'. Stg #3. Ppd dwn tbg w/5 gals mutual solvent, 250 gals 15% HCL ac w/adds, flsh w/36 bbls TFW, wait 30". Contd TIH w/ 2-3/8" tbg. EOT @ 7,974'. Stg #4. Ppd dwn tbg w/5 gals mutual solvent, 250 gals 15% HCL ac w/adds, flsh w/38 bbls TFW, wait 30". RDMO Nalco ac equip. Contd TIH w/ 2-3/8" tbg. EOT @ 8,013'. RU & RIH w/XTO 1.908" tbg broach to SN @ 8,012'. POH & LD broach.

8/10/2012: Ld on hgr. ND BOP & NU WH. RIH w/swb tls. Swab. RDMO.

8/13/2012: RU swb tls & RIH. Swab.

8/14/2012: RU swb tls & RIH. Swab.

8/15/2012: RU swb tls & RIH. Swab.

8/16/2012: RU swb tls & RIH. Swab.

8/17/2012: RU swb tls & RIH. Swab.

8/18/2012: RU swb tls & RIH. Swab.

8/21/2012: RU swb tls & RIH. Swab.

8/22/2012: RU swb tls & RIH. Swab. dual pad plngr RWTP

=====Hill Creek Federal 01-27=====